

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

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10-4-57

| FILE NOTATIONS | | Checked by Chief | |
|-------------------------------|-------------------------------------|-----------------------------|-------------------------------------|
| Entered in NID File | <input checked="" type="checkbox"/> | Copy NID to Field Office | <input checked="" type="checkbox"/> |
| Entered On C Sheet | <input checked="" type="checkbox"/> | Approval Letter | <input checked="" type="checkbox"/> |
| Location Map Pinned | <input checked="" type="checkbox"/> | Disapproval Letter | <input type="checkbox"/> |
| Card Indexed | <input checked="" type="checkbox"/> | | |
| IWR for State or Fee Land | | | |
| COMPLETION | | Location Inspected | |
| Date Well Completed | <u>10-4-57</u> | Bond returned | |
| OW <u>X</u> NW | TA | State of Fee Land | |
| GW | OS PA | | |
| LOSS FILED | | | |
| Driller's Log <u>10-31-57</u> | | GR-N | |
| Electric Logs (No. <u>1</u>) | | Others <u>Radioactivity</u> | |
| E | L | GR | |
| Lat | MI | Sonic | |

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

FORM OCCC-1

NOTICE OF INTENTION TO DRILL

Navajo Indian Tribal Lands "C"

Lease No. 146028

OIL AND GAS CONSERVATION COMMISSION

Fort Worth, Texas, August 10 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 10, which is located 1,980 feet from XXX line and 660 feet from XXX line of Sec. 24, Twp. 40-S, R. 24-E, SLM (S) (W) (Meridian), Aneth, San Juan, on or about the day of 19 (Field or Unit) (County)

LAND: Fee and Patented (X)
State ()
Lease No.
Public Domain ()
Lease No.

Name of Owner
of Patent or Lease THE TEXAS COMPANY
P. O. Box 1720
Address Fort Worth 1, Texas

Is location a regular or exception to spacing rule? Regular. Has a surety bond been filed? Yes. With whom? Indian Lands-Federal Area in drilling unit? (State or Federal)

Elevation of ground above sea level is 4866 feet. All depth measurements taken from top of Derrick Floor which is 11 feet above ground. (Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used Rotary. Proposed drilling depth 5,830 feet. Objective Formation is Aneth. Surface Formation is

PROPOSED CASING PROGRAM

| Size of Casing Inches A. P. I. | Weight per Foot | Grade and Type | Amount Ft. In. | Top | Bottom | Cementing Depths |
|---|--------------------|----------------|-------------------|------|--------|------------------|
| 8-5/8" | 24# | New | 1200' | 0 | 1200' | 1200' |
| 5-1/2" | 14# | New | 5500' | 0 | 5500" | |
| 5-1/2" | 15.5# | New | 330' | 5500 | 5830' | 5830' |
| REMARKS: 1,500 sacks of cement to be used. | | | | | | |

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved

By J. J. Vetter

Date 19

By

Title

Division Civil Engineer
(Title or Position)

THE TEXAS COMPANY
(Company or Operator)

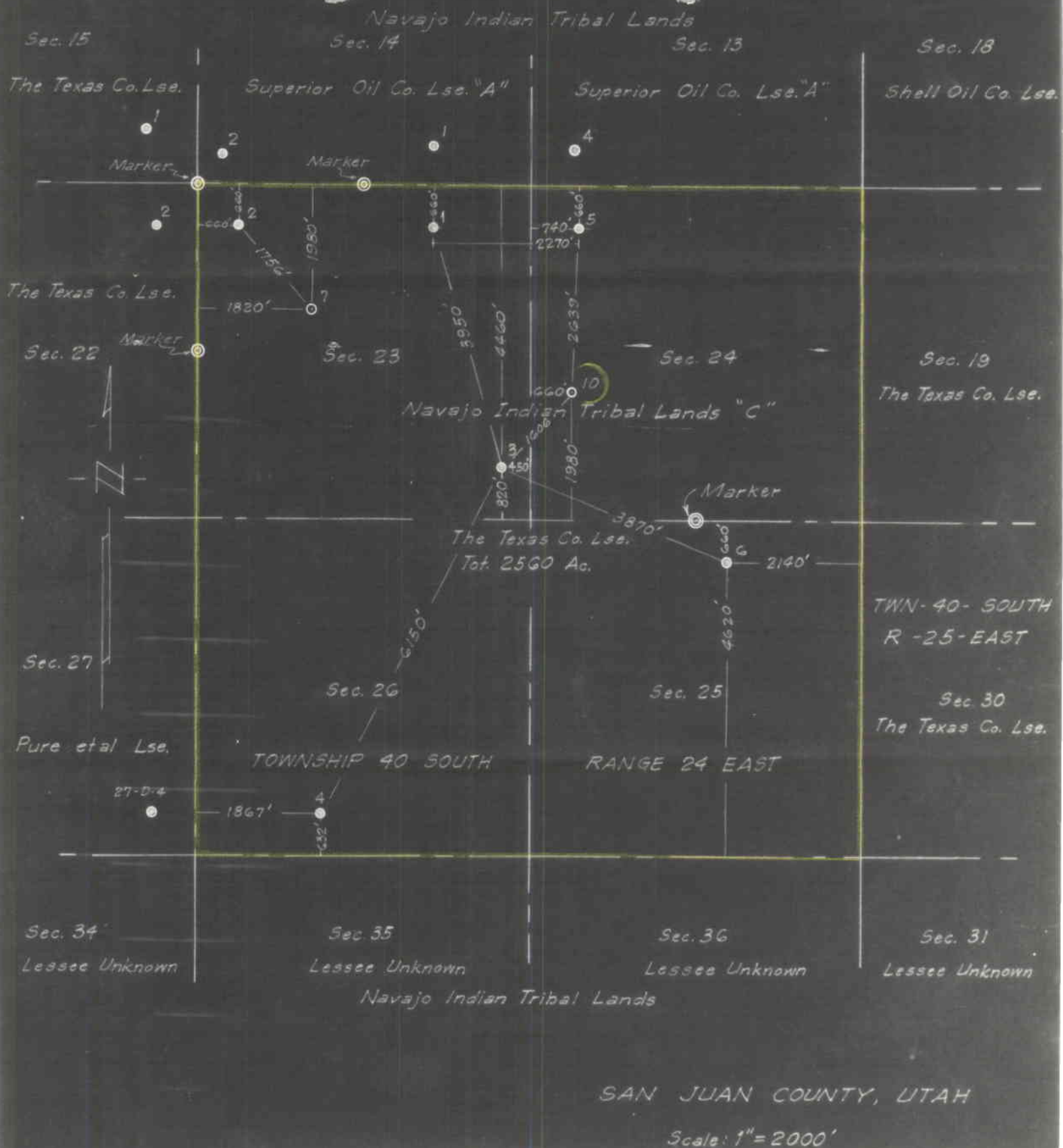
Address P. O. Box 1720

Fort Worth 1, Texas

wlh

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.



This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

J. J. Teller
Division Civil Engineer
The Texas Company
Registered Professional Engineer - State of Texas

August 14, 1957

The Texas Company
P. O. Box 1720
Fort Worth, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-10, which is to be located 1980 feet from the south line and 660 feet from the west line of Section 24, Township 40 South, Range 24 East, SEBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

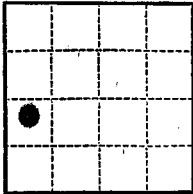
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGET
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS, SLC, Ut.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tribal
Allottee _____
Lease No. I-149-IND-8838

*Noted
ca H
10-15-57*

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|--|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 9, 1957

Navajo Indian Tribal Lands "C"
Well No. 10 is located 1980 ft. from NE line and 660 ft. from SW line of sec. 24
SW 1/4 of Sec. 24 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4877 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 12:00 Noon, 8-24-57.

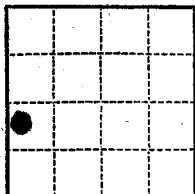
Drilled 12-1/4" hole to 1735' and cemented 1508' of 8-5/8" OD 24# casing at 1518' with 1000 sacks cement. Cement circulated. Tested casing before and after drilling plug with 800# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address P. O. Box 817
Farmington, New Mexico

By [Signature]
Title Dist. Sup't.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency **Navajo**
Tribal
Allottee _____
Lease No. **I-149-IND-8838**

*Noted
10-24-57*

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 21, 1957

Navajo Indian Tribal Lands "C"

Well No. **10** is located **1980** ft. from **S** line and **660** ft. from **W** line of sec. **24**

SW 1/4 of Sec. 24

(1/4 Sec. and Sec. No.)

40-S

(Twp.)

24-E

(Range)

SLM

(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **4877** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 5901' and cemented 5890' of 5-1/2" O.D. casing at 5901' with 500 sacks cement. Top of cement 3930'. Tested casing with 800# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Texas Company**

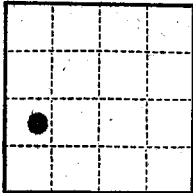
Address **P. O. Box 817**

Farmington, New Mexico

By

Title

Dist. Sup't.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Tribal

Allottee _____

Lease No. I-149-IND-8838

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 25, 1957

Navajo Indian Tribal Lands "C"

Well No. 10 is located 1980 ft. from S line and 660 ft. from W line of sec. 24

SW 1/4 of Sec. 24 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4877 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 5-1/2" casing from 5666' to 5690', 5698' to 5726' and 5756' to 5780' with 4 jet shots per foot. Ran tubing to 5653' and acidized with 500 gallons mud acid followed by 2000 gallons regular 15% acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

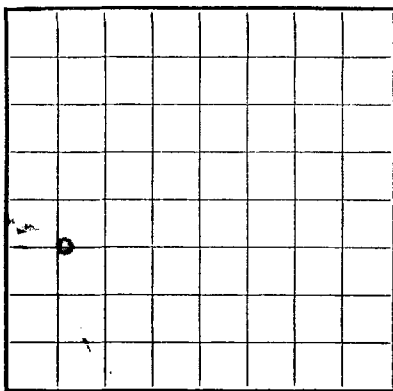
Address Box 817

Farmington, New Mexico

By C. H. McLeef

Title Asst. Dist. Sup't.

U. S. LAND OFFICE **Navajo Tribal**
SERIAL NUMBER **I-149-IND-5838**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.
Lessor or Tract Navajo Indian Tribal Lands "C" Lease Field Weth State Utah
Well No. 10 Sec. 24 T. 40-S R. 24-E Meridian SLM County San Juan
Location 1980 ft. N. of S. Line and 660 ft. E. of W. Line of Section 24 Elevation 4377'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date October 28, 1957Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 24, 1957 Finished drilling October 4, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5655' to 5780' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|-----|---------|
| | | | | | | | From— | To— | |
| 8-5/8 | 24 | 8R | Smls | 1508 | Baker | None | | | |
| 5-1/2 | 14 | 8R | Smls | 1500 | Baker | None | | | |
| 5-1/2 | 13.5 | 8R | Smls | 401 | Baker | None | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 8-5/8 | 1516 | 1000 | Halliburton | | |
| 5-1/2 | 5901 | 500 | Halliburton | | |

PLUGS AND ADAPTERS

Heaving plug—Material None Length — Depth set —
Adapters—Material — Size —

SHOOTING RECORD

FOLD MARK

| | | | |
|-------|------|------|-------------|
| 8-5/8 | 1518 | 1000 | Halliburton |
| 5-1/2 | 5901 | 500 | Halliburton |
| | | | |
| | | | |

PLUGS AND ADAPTERS

Heaving plug—Material None Length -- Depth set --
 Adapters—Material -- Size --

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| None | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5901 feet, and from -- feet to -- feet
 Cable tools were used from None feet to -- feet, and from -- feet to -- feet

DATES

October 28, 1957 Put to producing Tested October 4, 1957
 The production for the first 24 hours was 1290 barrels of fluid of which 100% was oil; 57%
 emulsion; --% water; and --% sediment. Gravity, °Bé. 38.5
 If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
 Rock pressure, lbs. per sq. in. --

EMPLOYEES

O. H. Davenport, Driller Freeman Smith, Driller
Glenn Mitchum, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|--------------------------|------|------------|-----------------------|
| 0 | 50 | 50 | Surface Sand & Rock |
| 50 | 829 | 779 | Sand & Shale |
| 829 | 1292 | 463 | Sand, Shale & Red Bed |
| 1292 | 2896 | 1604 | Sand & Shale |
| 2896 | 3227 | 331 | Shale |
| 3227 | 3560 | 333 | Shale & Sand |
| 3560 | 3824 | 264 | Shale & Red Bed |
| 3824 | 4078 | 254 | Shale |
| 4078 | 4133 | 55 | Shale & Lime |
| 4133 | 4527 | 394 | Shale & Sand |
| 4527 | 4719 | 192 | Shale |
| 4719 | 4750 | 31 | Shale & Chert |
| 4750 | 5230 | 480 | Shale & Lime |
| 5230 | 5290 | 60 | Shale & Sand |
| 5290 | 5506 | 216 | Shale & Lime |
| 5506 | 5635 | 129 | Lime |
| 5635 | 5642 | 7 | Shale |
| 5642 | 5763 | 121 | Lime |
| 5763 | 5820 | 57 | Lime & Dolomite |
| 5820 | 5901 | 81 | Shale |
| Total Depth 5901' | | | OCT 31 1957 |
| Plugged Back Depth 5871' | | | |

LOGS

FOLD

END OF PAGE

[OVER]

CONTINUED

10-43094-4

FORMATION RECORD—Continued

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|-----|------------|--|
| | | | <u>HOLE SIZE</u> 0C1 3 1/2" 0 to 1735' - 12-1/4" 1735' to 5901' - 7-7/8" |
| | | | <u>DEVIATION TESTS</u> 495' - 3/4° 880' - 1/2° 1435' - 3/4° 1950' - 1-1/4° 2600' - 3/4° 3050' - 1/4° 3500' - 3/4° 4210' - 3/4° 4480' - 1° 5040' - 3/4° 5430' - 1° 5740' - 1-1/4° |
| | | | <u>FORMATION TOPS</u> Chinle - - - - - 1510' Shinarump - - - - - 2522' Moenkopi - - - - - 2652' DeChelly - - - - - 2780' Organ Rock - - - - - 2885' Hermosa - - - - - 4588' Paradox - - - - - 5837' |

LOGGING RECORD

| | |
|---------------------------|--|
| Core #1 - 5506' to 5543' | Recovered 15', Lime. |
| Core #2 - 5543' to 5570' | Recovered 26-1/2', Lime. |
| Core #3 - 5572' to 5581' | Recovered 8', Lime. |
| Core #4 - 5581' to 5585' | Recovered 4', Lime. |
| Core #5 - 5585' to 5588' | Recovered 27', Lime. |
| Core #6 - 5588' to 5642' | Recovered 14', Lime & Shale. |
| Core #7 - 5642' to 5692' | Recovered 48', Lime. |
| Core #8 - 5692' to 5713' | Recovered 21', Lime. |
| Core #9 - 5713' to 5763' | Recovered 48', Lime. |
| Core #10 - 5763' to 5814' | Recovered 51', Lime & Dolomite. |
| Core #11 - 5814' to 5835' | Recovered 21', Lime, Dolomite & Shale. |

All measurements from derrick floor, 10' above ground.

SHOOTING RECORD

BLUES AND ADVANTERS

| Geological Survey | | Department of the Interior | | United States | |
|-----------------------------|---------|----------------------------|----------|---------------|-------|
| PLUGS AND VARIABLES | | | | | |
| Well No. | Section | Range | Township | County | State |
| WINDING AND CHANGING RECORD | | | | | |

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

| Depth | Direction | Remarks |
|---|-----------|---------|
| After drilling to 5901' and cementing 5-1/2" casing, top of cement plug was found to be at 5871'. Ran 2-3/8" tubing to 5653' and perforated casing from 5666' to 5690', 5898' to 5726' and 5756' to 5780' with 4 jets per foot. Acidized perforations with 500 gallons mud acid followed by 2000 gallons regular 15% acid. After swabbing, well flowed 215 barrels of oil in 4 hours. | | |
| No. 3' from | to | |
| No. 2' from | to | |
| No. 1' from | to | |

OIL OR GAS SANDS OR ZONES

Commenced drilling _____ to _____ Finished drilling _____ to _____

The summary on this page is for the condition of the well as above date

Date _____

so far as can be determined from all available records

The information given hereafter is a complete and correct record of the well and all work done thereon

Location _____ of _____ Line and _____ of _____ Line of _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____

Geopol. of Tract _____ Field _____ State _____

Company _____ Address _____

LOCATE WELL CORRECTLY

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

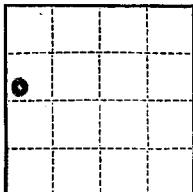
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 1-148-100-2230



SUNDRY NOTICES AND REPORTS ON WELLS

71-H
10-31

| | | | |
|---|--|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 28, 1958

Navajo Tribe "C"

Well No. 10 is located 1980 ft. from SW line and 660 ft. from W line of sec. 24

SW of Section 24
(1/4 Sec. and Sec. No.)

40-S 24-E
(Twp.) (Range)

SLM
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4877 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Entered well and commenced workover 10-7-58. Encountered junk in hole at 5801'. Spotted 500 gallons mud acid on top of junk and drilled out junk from 5801' to 5841'. Perforated 5-1/2" casing from 5660' to 5666' and 5790' to 5808' with 4 jet shots per foot. Ran 2" tubing to 5608' with packer set at 5391' and after swabbing load water, treated all perforations (5660' to 5690', 5698' to 5726', 5756' to 5780' and 5790' to 5808') with 2000 gallons free-flow. Acidized all perforations with 18,000 gallons regular 15% acid in 4 stages using 2,100 gallons fix-a-frac and 2,000 gallons of free-flow. On flow test ending October 17, 1958, flowed at the rate of 894 barrels of 40.6° gravity oil per 24 hours through 1" choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE TEXAS COMPANY

Address BOX 817

FARMINGTON, NEW MEXICO

By [Signature]

Title Dist. Supt.

W

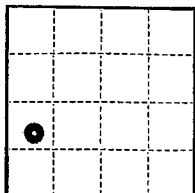
(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **I-149-IND-8838**



SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|--|--|--|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
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| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | SUBSEQUENT REPORT OF INSTALL- X | |
| | | ING PUMPING EQUIPMENT | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 25, 19**60**

Navajo Tribe "C"

Well No. **10** is located **1980** ft. from **SW** line and **660** ft. from **W** line of sec. **24**

SW 1/4 of Sec. 24

(1/4 Sec. and Sec. No.)

40-S

(Twp.)

24-E

(Range)

SLM

(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **4877** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Completed installing pumping equipment and well commenced pumping January 22, 1960. On test ending February 14, 1960, pumped 140 barrels of oil and 4 barrels of salt water in 24 hours. Length of pump stroke 100" with 13 strokes per minute.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **P. O. Box 817**

Farmington, New Mexico

By *[Signature]*

Title **Asst. Dist. Sup't.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

E324

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24, 40S, 24E, 31M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' from South Line and 660' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4877 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Reason for workover was to increase production by perforating and acidizing.

Moved in pulling unit and commenced workover 6-30-64. Perforated 5-1/2" casing from 5620' to 5632' with 2 jet shots per foot. Set retrievable bridge plug at 5840' and packer at 5785'. Treated perforations 5790' to 5808' with 1000 gallons retarded acid. Acid went in formation on a vacuum with average injection rate 3 1/2 barrels per minute. Set bridge plug at 5785' and packer at 5741'. Treated perforations 5756 to 5780' with 1000 gallons retarded acid. Treating pressure, vacuum, with an average injection rate of 3 1/2 barrels per minute. Set bridge plug at 5741' and packer at 5694'. Treated perforations 5698' to 5726' with 1000 gallons retarded acid. Treating pressure, vacuum with an average injection rate of 3 1/2 barrels per minute. Set bridge plug at 5694' and packer at 5649'. Treated perforations 5666' to 5690' with 1000 gallons retarded acid. Treating pressure, vacuum, with an injection rate of 3 1/2 barrels per minute. Set bridge plug at 5649', packer at 5580' and treated perforations 5620' to 5632' with 500 gallons regular 15% acid followed by 1000 gallons retarded acid. Treating pressure 600 to 2000 PSI with an average injection rate of one barrel per minute. Five minute shut-in pressure 200 psi and 15 minute shut in pressure a vacuum. After recovering load oil, well pumped 207 barrels of 40.6° gravity oil and 70 barrels of water on 24 hour test (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Acting District Supt.

DATE

8-21-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1
(Other instruc
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

K324

10. FIELD AND POOL, OR WILDCAT

Aneth11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**24, T40S, R24E, SLM**

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1980' from South line and 660' from West line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4877' DP

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐(Other) **Convert to water injection** ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for remedial work is to convert well from oil producing status to water injection status. Procedure will be as follows:

Pull rods and tubing. Run 2-3/8" plastic lined tubing with Baker Model "N" packer and set packer at 5570'. Connect wellhead and put on water injection until rate stabilizes. Acidize all perforations (5620' to 5632', 5660' to 5690', 5698' to 5726', 5756' to 5780' and 5790' to 5808') in three stages, with 9,000 gallons of 28% NE-HCL acid, 18,000 gallons of fresh water and 1,500 gallons of temporary plugging agent (gelled water and rock salt). Return well to injection.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE 6-27-67

by Paul W. Lawrence
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. HARRIS

TITLE

District SuperintendentDATE 6/22/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

E324

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24, T40S, R24E, SLM

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Water injection

2. NAME OF OPERATOR

TEXACO Inc. *Texaco Co.*

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1980' from South line and 660' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4877' DF

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Convert to water injection X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 5901' - PB 5841'

Reason for remedial work was to convert well from oil producing status to water injection status. Procedure for workover was as follows:

Moved in pulling unit and commenced workover on 8/15/67. Pulled rods and tubing. Ran 2-3/8" seal lock plastic coated tubing with injection packer and set packer at 5563'. Loaded casing annulus with inhibited water. Hooked up water injection line and commenced water injection 8/17/67. On test ending 8/29/67, injected 1,655 BW in 24 hours. Injection tubing pressure 800 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

9/22/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instru-
verse side)TB*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

E324

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR B.L.E. AND
SURVEY OR AREA

24-T40S-R24E, SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from South Line and 660' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4877' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized to stimulate injection rate.

Waited for injection rate to stabilize, removed wellhead and acidized through tubing as follows. Treated all perforations (5620' to 5632', 5636' to 5660', 5676' to 5706', 5742' to 5768' and 5776' to 5802') in three stages with a total of 9,000 gallons of 28% NH-HCL acid, 18,000 gallons of fresh water and 1,500 gallons of salt plug. Treating pressure 5,000 psi to 4100 psi with an average injection rate of 5 barrels per minute. Returned well to injection. Injected 1,180 barrels of water into well on 24 hour test ending 1/17/68 with injection tubing pressure of 1,610 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent DATE 3/7/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

E324

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-40S-24E-SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

2. NAME OF OPERATOR
Texaco Inc. - Producing Dept. - Rocky Mtns.

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201 (GLE)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL and 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4877 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-72 - Backflowed 75 BW via tbng. Acidized w/ 750 Gal. 15% inhibited HCL and displaced w/ injection water. Pressures 2800 - 3000 PSI @ 2-1/2 BPM. After one hour SI backflowed 75 BW and pumped 10 Gal. brocide down tubing. Injection rate before 400 BWPD @ 2350 PSI After 450 BWPD @ 2000 PSI
Work completed 5-8-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Superintendent

DATE

7-19-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) OGCC(2) Navajo Tribe - Superior Oil Co., HHB - GLE - WLW
Farm. SLC Cortez

[Handwritten initials]

FORM NO. DOGM-UIC-1

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5)

IN THE MATTER OF THE APPLICATION OF

Texaco Inc.
ADDRESS P. O. Box EE
Cortez, Colorado ZIP 81321
INDIVIDUAL PARTNERSHIP CORPORATION XX
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE ALL E324 WELL
SEC. 24 TWP. 40S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

| | | | |
|--|--|---|------------------------------------|
| Lease Name <u>Aneth Unit</u> | Well No. <u>E 324</u> | Field <u>Aneth</u> | County <u>San Juan</u> |
| Location of Enhanced Recovery Injection or Disposal Well <u>NW 1/4 - SW 1/4</u> Sec. <u>24</u> Twp. <u>40S</u> Rge. <u>24E</u> | | | |
| New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Casing Test Yes <input type="checkbox"/> No <input type="checkbox"/> Date <u>10/57</u> | |
| Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1225'</u> | Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> | | State What <u>Oil & Gas</u> |
| Location of <u>Aneth Unit Producing</u> Injection Source(s) <u>Wells & San Juan</u> <u>River</u> | | Geologic Name(s) <u>Desert Creek & Ismay</u> and Depth of Source(s) <u>+/- 5600'</u> | |
| Geologic Name of <u>Paradox:</u> Injection Zone <u>ISMA & DESERT CREEK</u> | | Depth of Injection Interval <u>5620</u> to <u>5808</u> | |
| a. Top of the Perforated Interval: <u>5620</u> | b. Base of Fresh Water: <u>1225'</u> | c. Intervening Thickness (a minus b) <u>4395'</u> | |
| Is the intervening thickness sufficient to show fresh water will be protected without additional data? <u>(YES)</u> NO | | | |
| Lithology of Intervening Zones <u>Sandstone, limestone & anhydrite w/intermittent</u> <u>shale layers</u> | | | |
| Injection Rates and Pressures Maximum <u>2,000</u> B/D <u>2,500</u> PSI | | | |
| The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent <u>The Navajo Tribe</u> <u>Box 146</u> <u>Window Rock, Arizona 86515</u> | | | |

State of ColoradoCounty of Montezuma

Alvin R. Marx
Applicant

Field Supt.

Before me, the undersigned authority, on this day personally appeared Alvin R. Marx
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16th day of Dec., 19 83

SEAL

My commission expires 10/25/87

Joe D. Roybal
Notary Public in and for Colorado
728 N. Beech, Cortez, Co. 81321

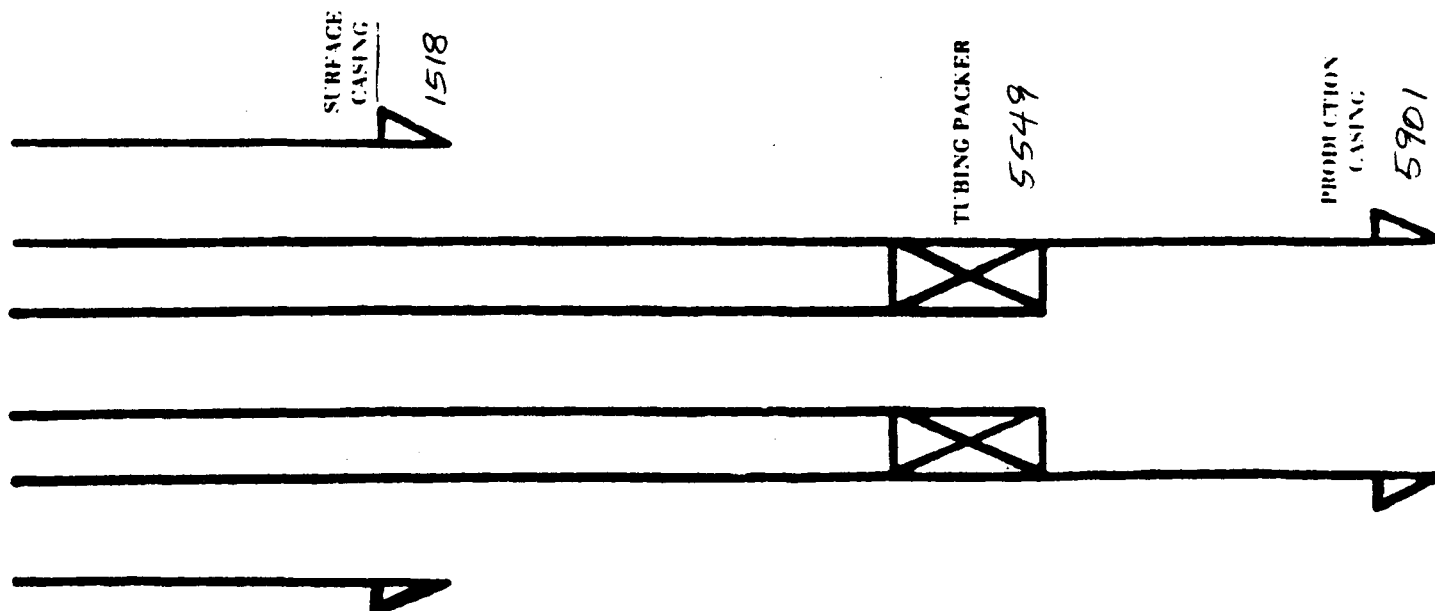
(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within ½ mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

| NAME OF STRING | SIZE | SETTING DEPTH | SACKS CEMENT | TOP OF CEMENT | TOP DETERMINED BY |
|----------------|---------------------------|---------------|---|---------------|-------------------------------|
| Surface | 8-5/8" | 1518 | 1000 | SURE | CIRC |
| Intermediate | | | | | |
| Production | 5-1/2" | 5901 | 500 | NA | |
| Tubing | 2-3/8" | 5549 | Name - Type - Depth of Tubing Packer BAKER 5-1/2" 106 DEL "N" 5549 | | |
| Total Depth | Geologic Name - Inj. Zone | | Depth - Top of Inj. Interval | | Depth - Base of Inj. Interval |
| 5901 | ISMAY & DESERT CREEK | | 5620 | | 5808 |

SKETCH - SUBSURFACE FACILITY



PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

I-149-IND-8838

COUNTY
LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

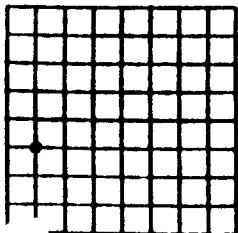
DIVISION OF OIL, GAS, AND MINING

Room 4241 State Office Building

Salt Lake City, Utah 84114

API NO

040 Acres



Leases Well Ownership
and Surface Lease

COUNTY San Juan SEC. 24 TWP. 40S RGE. 24E

COMPANY OPERATING Texaco Inc.

OFFICE ADDRESS P.O. Box EE

TOWN Cortez STATE ZIP Colo 81321

FARM NAME Aneth Unit WELL NO. E324

DRILLING STARTED 8-24-1957 DRILLING FINISHED 10-4-1957

DATE OF FIRST PRODUCTION 10-4-57 COMPLETED 10-4-57

WELL LOCATED C NW 1/4 SW 1/4

1980 FT. FROM SE OF N SEC. & 660 FT. FROM WL OF N SEC.

ELEVATION DERRICK FLOOR 4871 GROUND 4861

TYPE COMPLETION

Single Zone _____ Order No. _____

Multiple Zone _____ Order No. _____

Completed ISMAV & DESERT CREEK Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

| Name | From | To | Name | From | To |
|--------------|------|------|------|------|----|
| ISMAV | 5620 | 5632 | | | |
| DESERT CREEK | 5660 | 5808 | | | |
| | | | | | |
| | | | | | |

CASING & CEMENT

| Casing Set | | | | Ceg. Test | Cement | | |
|------------|------|-------|------|-----------|--------|--------|------|
| Size | Wgt | Grade | Feet | Pol | Size | Fillup | Top |
| 8-5/8 | 24 | J-55 | 1518 | NA | 1000 | NA | SURE |
| 5-1/2 | 15.5 | J-55 | 5901 | NA | 500 | NA | NA |
| | | | | | | | |
| | | | | | | | |

TOTAL DEPTH 5901

PACKER'S SET
DEPTH

5549' KB

COMPLETION & TEST DATA BY PRODUCING FORMATION

1

2

3

| FORMATION | Desert Creek | DESERT CREEK | ISMAV & DESERT CREEK |
|---|--------------|----------------------|-----------------------------|
| SPACING & SPACING ORDER NO. | 40 acre | 40 acre | 40 ACRE |
| CLASSIFICATION (Oil; Gas; Dry; Inf. Well) | OIL | OIL | OIL INJ |
| PERFORATED | 5666-5690 | 5660-5666 | ISMAV 5620-32 |
| INTERVALS | 5698-5726 | 5790-5808 | |
| | 5756-5780 | | |
| ACIDIZED? | 500 GAL MWD | 5660-5808 18,000 GAL | 5620-5808' 5500 GAL 15% REG |
| FRACTURE TREATED? | NO | NO | NO |

INITIAL TEST DATA

Date

Oil bbl./day

Oil Gravity

Gas Co. Ft./day

Gas-Oil Ratio Co. Ft./Bbl.

Water-Bbl./day

Pumping or Flowing

CHOKE SIZE

FLOW TUBING PRESSURE

| | | | |
|---------|----------|---------|---------|
| 10-4-57 | 10-17-58 | 7-5-64 | 8-27-67 |
| 1290 | 894 | 207 | |
| 38.6 | 40.6 | 40.6 | |
| NA | NA | NA | |
| NA | NA | NA | |
| 0 | NA | 70 | 1655 |
| FLOWING | FLOWING | PUMPING | |
| NA | 1" | - | |
| NA | NA | NA | 800 |

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 1-303-565-8401

State of Colorado

County of Montezuma

Subscribed and sworn before me this 16th day of December 1983

My commission expires 10/25/87

John R. Mone

Field Supt.

Name and title of representative of company

Joe D. Roybal

728 N. Beech, Cortez, Co. 81321

T-405-R24E
San Juan, County Utah

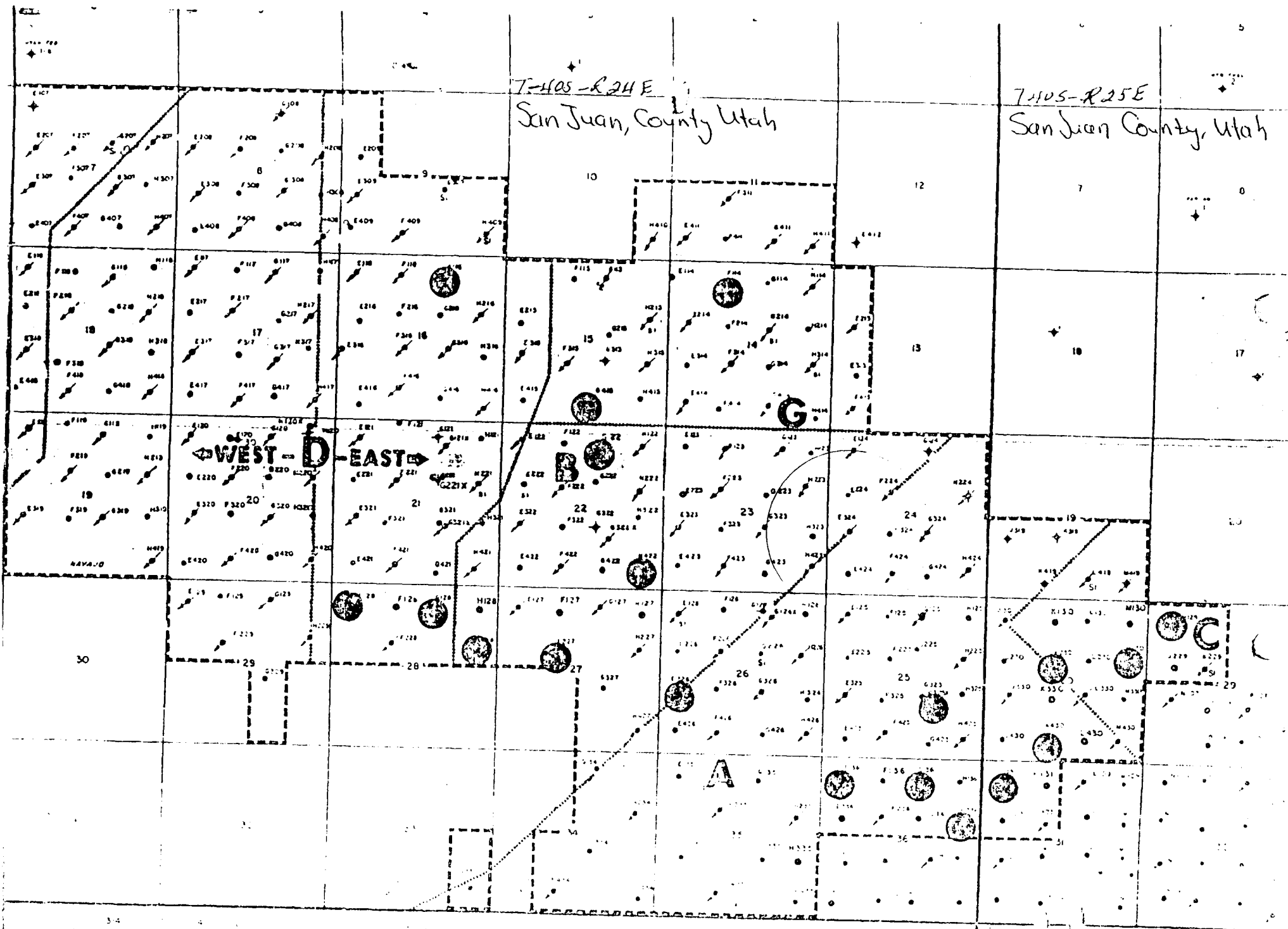
T-405-R25E
San Juan County, Utah

WEST D EAST

A

G

C



TEXACO

INSTRUCTIONS - CANCELS LETTER(S) OF _____

SIGNED BY _____

☐ PERMANENT☐ ROUTINE☐ TEMPORARY

19

(LOCATION)

(DATE)

Subject: Water Analysis from
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO₂ - 16 ppmCO₃⁼ - 130 ppmCa⁺ - 7 ppmHCO₃⁻ - 156 ppmMg⁺⁺ - 28 ppmSO₄⁼ - 599 ppmNa⁺ - 76 ppmCl⁻ - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

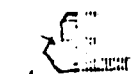
SiO₂ - 17 ppmCO₃⁼ - 925 ppmCa⁺ - 6 ppmHCO₃⁻ - 912 ppmMg⁺⁺ - 8 ppmSO₄⁼ - 265 ppmNa⁺ - 915 ppmCl⁻ - 271 ppm* Note: these numbers were obtained from Texaco Files
in the Denver Division officesIf letter requires reply prepare in triplicate, for-
warding original and duplicate, and retain copy.

P.O. Box 2100

Denver, Colo

80201

By _____



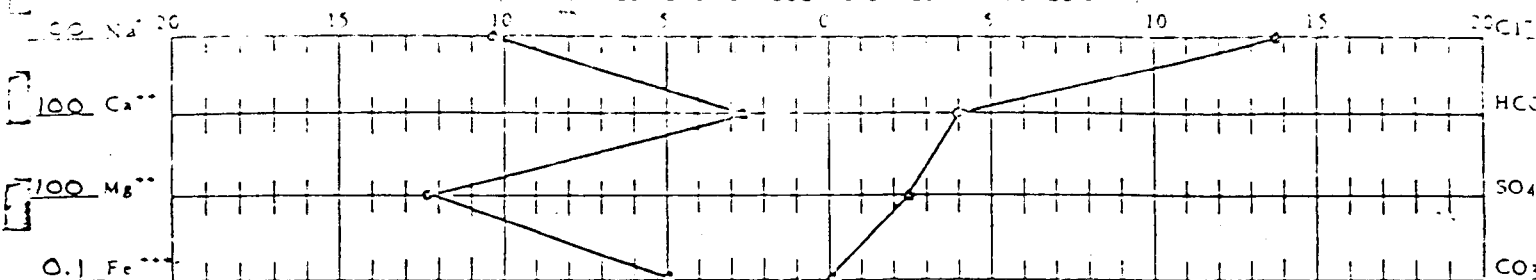
NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

WATER ANALYSIS REPORT

| | | | | | | | |
|--|---------|--|----------|-------------------------------------|--------------|--------------------------|--|
| COMPANY TEXACO, INCORPORATED | | | | | | SHEET NUMBER 1 | |
| FIELD ANETH | | | | COUNTY OR PARISH SAN JUAN | | DATE 5 APRIL 1 | |
| WELL, SI NAME OR NO. ANETH | | WATER SOURCE (FORMATION) INJECTION WATER | | STATE UTAH | | | |
| DEPTH, FT. | ENT. F. | SAMPLE SOURCE PLANT | TEMP. F. | WATER, BBL/DAY | OIL, BBL/DAY | GAS, MCF/DAY | |
| DATE SAMPLED 6 APRIL 1982 | | TYPE OF WATER <input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOODED <input type="checkbox"/> SALT WATER | | | | | |

WATER ANALYSIS PATTERN
(NUMBER RESIDUE ON SYMBOL INDICATES me/l SCALE UNIT)



DISSOLVED SOLIDS

| IONS | me/l* | mg/l* |
|---------------------------------|--------|---------|
| Total Hardness | 392.0 | |
| Calcium, Ca ⁺⁺ | 268.0 | 5360.0 |
| Magnesium, Mg ⁺⁺ | 124.0 | 1519.0 |
| Iron (Total) Fe ⁺⁺⁺ | 0.5 | 10.0 |
| Barium, Ba ⁺⁺ | — | 1.0 |
| Sodium, Na ⁺ (calc.) | 1035.1 | 23807.3 |

| ANIONS | me/l* | mg/l* |
|--|--------|---------|
| Chloride, Cl ⁻ | 1360.3 | 49000.0 |
| Sulfate, SO ₄ ⁻ | 24.5 | 1175.0 |
| Carbonate, CO ₃ ⁻ | 0.0 | 0.0 |
| Bicarbonate, HCO ₃ ⁻ | 4.0 | 244.0 |
| Hydroxyl, OH ⁻ | 0.0 | 0.0 |
| Sulfide, S ⁼ | 18.8 | 300.0 |

DISSOLVED GASES

| | |
|------------------------------------|-------------|
| Hydrogen Sulfide, H ₂ S | 337.5 mg/l* |
| Carbon Dioxide, CO ₂ | 185.0 mg/l* |
| Oxygen, O ₂ | 1.0 mg/l* |

PHYSICAL PROPERTIES

| | |
|---|---------------|
| pH | 6.65 |
| Eh (Redox Potential) | N.D. MV |
| Specific Gravity | N.D. |
| Turbidity, JTU Units | N.D. |
| Total Dissolved Solids (calc.) | 81385.3 mg/l* |
| Stability Index @ 77 F | +0.39 |
| @ 140 F | +1.32 |
| CaSO ₄ Solubility @ 77 F | 306.6 me/l* |
| @ 176 F | 306.8 me/l* |
| Max. CaSO ₄ Possible (calc.) | 24.5 me/l* |
| Max. BaSO ₄ Possible (calc.) | 1.0 mg/l* |
| Residual Hydrocarbons | N.D. ppm(V) |

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

* NOTE: me/l and mg/l are comm used interchangeably for epm and respectively. Where epm and ppm used, corrections should be made specific gravity.

| | | | | |
|----------------------------------|------------------------|------------------------------------|-------------------------------------|-------------------------------|
| ENGINEER MARK BROTHERS | DIST. NO. 12 | ADDRESS CARMINGTON, N.M. | OFFICE PHONE 505-325-5701 | HOME PHONE 505-325- |
|----------------------------------|------------------------|------------------------------------|-------------------------------------|-------------------------------|

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Texaco Well No. Amitt Unit E324
 County: San Juan T 40S R 24E Sec. 24 API# 43-037-16069
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒

| | YES | NO |
|---|---------------------------|---------------|
| UIC Forms Completed | <u>✓</u> | <u> </u> |
| Plat including Surface Owners. Leaseholders, and wells of available record | <u>✓</u> | <u> </u> |
| Schematic Diagram | <u>✓</u> | <u> </u> |
| Fracture Information | <u>✓</u> | <u> </u> |
| Pressure and Rate Control | <u>✓</u> | <u> </u> |
| Adequate Geologic Information | <u>✓</u> | <u> </u> |
| Fluid Source | <u>Desert Creek Group</u> | |

| | | | |
|---|--------------|------------------|------------------|
| Analysis of Injection Fluid | Yes <u>✓</u> | No <u> </u> | TDS <u>81385</u> |
| Analysis of Water in Formation to be injected into | Yes <u>✓</u> | No <u> </u> | TDS <u>81385</u> |

| | | |
|-----------------------------------|-----------------|---|
| Known USDW in area | <u>Marathon</u> | Depth <u>1225</u> |
| Number of wells in area of review | <u>10</u> | Prod. <u>4</u> P&A <u>0</u> Water <u>0</u> Inj. <u>6</u> |

| | | |
|-------------------|-------------------|-------------|
| Aquifer Exemption | Yes <u> </u> | NA <u>✓</u> |
|-------------------|-------------------|-------------|

| | | |
|---------------------------|-------------------|-------------|
| Mechanical Integrity Test | Yes <u> </u> | No <u>✓</u> |
|---------------------------|-------------------|-------------|

| | |
|--------------------|--------------------|
| Date <u> </u> | Type <u> </u> |
|--------------------|--------------------|

Comments: _____

Reviewed by: CB

Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: TEXACO INC. Field/Unit: GREATER ANETH
Well: E-324 Township: 40S Range: 24E Sect: 24
API: 43-037-16069 Welltype: INJW Max Pressure: 2500
Lease type: INDIAN Surface Owner: NAVAJO
Last MIT Date: 10/01/57 Witness: F Test Date: 9-20-87

| CASING STRING | SIZE | SET AT | PRESSURE | OBSERVATIONS |
|---------------|------|--------|----------|--------------|
|---------------|------|--------|----------|--------------|

| | | | | |
|----------|-------|------|---|--|
| Surface: | 8 5/8 | 1518 | 0 | |
|----------|-------|------|---|--|

| | | | | |
|---------------|--|---|--|--|
| Intermediate: | | 0 | | |
|---------------|--|---|--|--|

| | | | | |
|-------------|-------|------|---|--|
| Production: | 5 1/2 | 5901 | 0 | |
|-------------|-------|------|---|--|

| | | | | |
|--------|--|---|--|--|
| Other: | | 0 | | |
|--------|--|---|--|--|

| | | | | |
|---------|-------|--|------|----------------|
| Tubing: | 2 3/8 | | 2075 | RATE @ 450/Day |
|---------|-------|--|------|----------------|

| | | | | |
|---------|--|------|--|--|
| Packer: | | 5549 | | |
|---------|--|------|--|--|

Recommendations: OK

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 96

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME |
|-------------|--------------|------------|---------------|--------------|-------|-----|------------|---------------|--------------|----------------|--------|-----------------------------|
| NO980 | TEXACO INC | 365 | GREATER ANETH | S400 | E240 | 7 | SESW | 4303715415 | PRDX | WIW | 99990 | WEST ISMAY FED. 2 (ANETH) |
| | | | | S400 | E240 | 7 | SWNE | 4303716308 | PRDX | PA | 99990 | GULF-AZTEC FED. 6 (ANETH) |
| | | | | S400 | E240 | 7 | NWSE | 4303716100 | HRMS | WIW | 99990 | NAVAJO FED. 6-1 (ANETH G) |
| | | | | S400 | E240 | 7 | SENE | 4303716118 | HRMS | WIW | 99990 | NAVAJO FEDERAL 7-1 (ANETH) |
| | | | | S400 | E240 | 7 | SESE | 4303716322 | HRMS | WIW | 99990 | NAVAJO TRIBE FED 5-1 (ANE) |
| | | | | S400 | E240 | 8 | SESE | 4303716323 | HRMS | WIW | 99990 | NAVAJO TRIBE L-3 (ANETH H) |
| | | | | S400 | E240 | 8 | SNNW | 4303716284 | DSCR | WIW | 99990 | NAVAJO FED. 9-1 (ANETH E) |
| | | | | S400 | E240 | 8 | NWSE | 4303716101 | PRDX | WIW | 99990 | NAVAJO TRIBE L-6 (ANETH G) |
| | | | | S400 | E240 | 8 | SESW | 4303716298 | PRDX | WIW | 99990 | NAVAJO TRIBE E-13 (ANETH) |
| | | | | S400 | E240 | 8 | SENW | 4303716076 | HRMS | WIW | 99990 | NAVAJO FED. 8-1 (ANETH F) |
| | | | | S400 | E240 | 8 | NWSW | 4303716060 | PRDX | WIW | 99990 | NAVAJO TRIBE E-15 (ANETH) |
| | | | | S400 | E240 | 8 | SENE | 4303716119 | HRMS | WIW | 99990 | NAVAJO TRIBE E-16 (ANETH) |
| | | | | S400 | E240 | 8 | NWNE | 4303716305 | DSCR | PA | 99998 | NAVAJO TRIBE E-17 (ANETH) |
| | | | | S400 | E240 | 9 | NWSW | 4303716061 | PRDX | WIW | 99990 | NAVAJO TRIBE E-14 (ANETH) |
| | | | | S400 | E240 | 9 | SESW | 4303716082 | PRDX | WIW | 99990 | NAVAJO TRIBE E-4 (ANETH F) |
| | | | | S400 | E240 | 10 | SESE | 4303716125 | PRDX | WIW | 99990 | NAVAJO TRIBE E-7 (ANETH H) |
| | | | | S400 | E240 | 11 | SWSE | 4303715944 | PRDX | WIW | 99990 | NAVAJO A-10/34-11 (ANETH) |
| | | | | S400 | E240 | 11 | SWSW | 4303715940 | PRDX | WIW | 99990 | NAVAJO A-11/14-11 (ANETH) |
| | | | | S400 | E240 | 11 | NESW | 4303716295 | PRDX | WIW | 99990 | NAVAJO A-12/23-11 (ANETH) |
| | | | | S400 | E240 | 13 | SWSW | 4303715941 | PRDX | WIW | 99990 | NAVAJO A-4/14-13 (ANETH E) |
| | | | | S400 | E240 | 13 | SWNW | 4303715938 | PRDX | WIW | 99990 | NAV. TRIBE A-13/12-13 (ANE) |
| | | | | S400 | E240 | 14 | SWNE | 4303715943 | PRDX | WIW | 99990 | NAVAJO A-7/32-14 (ANETH G) |
| | | | | S400 | E240 | 14 | SWNW | 4303715939 | PRDX | WIW | 99990 | NAVAJO A-6/12-14 (ANETH E) |
| | | | | S400 | E240 | 14 | NESW | 4303715942 | PRDX | WIW | 99990 | NAVAJO A-5/23-14 (ANETH F) |
| | | | | S400 | E240 | 14 | NENW | 4303716422 | PRDX | WIW | 99990 | ANETH F-114 |
| | | | | S400 | E240 | 14 | SWSE | 4303715945 | PRDX | WIW | 99990 | NAVAJO A-1/34-14 (ANETH G) |
| | | | | S400 | E240 | 14 | SWSW | 4303716421 | PRDX | WIW | 99990 | NAVAJO A-2 (ANETH E-414) |
| | | | | S400 | E240 | 14 | NENL | 4303716310 | IS-DC | WIW | 99990 | NAVAJO A-9/41-14 (ANETH H) |
| | | | | S400 | E240 | 15 | NWSW | 4303730213 | DSCR | WIW | 99990 | ANETH E-315 |
| | | | | S400 | E240 | 15 | NESE | 4303730312 | DSCR | WIW | 99990 | ANETH H-315 |
| | | | | S400 | E240 | 21 | SENE | 4303716122 | PRDX | WIW | 99990 | NAVAJO TRIBE D-7 (ANETH H) |
| | | | | S400 | E240 | 21 | SESE | 4303716330 | PRDX | WIW | 99990 | NAVAJO TRIBE D-24 (ANETH) |
| | | | | S400 | E240 | 22 | NWNW | 4303730215 | DSCR | WIW | 99990 | ANETH E-122 |
| | | | | S400 | E240 | 22 | SENW | 4303730373 | DSCR | WIW | 99990 | ANETH F-222 |
| | | | | S400 | E240 | 22 | NWSW | 4303716067 | PRDX | WIW | 99990 | NAVAJO TRIBE D-19 (ANETH) |
| | | | | S400 | E240 | 22 | NENE | 4303716117 | PRDX | WIW | 99990 | NAVAJO TRIBE D-2 (ANETH H) |
| | | | | S400 | E240 | 22 | NWNE | 4303730425 | IS-DC | WIW | 99990 | ANETH G-122 |
| | | | | S400 | E240 | 22 | NWSE | 4303720231 | DSCR | WIW | 99990 | ANETH G-322X |
| | | | | S400 | E240 | 22 | SENE | 4303730242 | DSCR | WIW | 99990 | ANETH H-222 |
| | | | | S400 | E240 | 23 | SENE | 4303716123 | PRDX | WIW | 99990 | NAVAJO TRIBE C-8 (ANETH H) |
| | | | | S400 | E240 | 23 | SESE | 4303716128 | PRDX | WIW | 99990 | NAVAJO TRIBE C-3 (ANETH H) |
| | | | | S400 | E240 | 23 | SENW | 4303716079 | PRDX | WIW | 99990 | NAVAJO TRIBE C-7 (ANETH F) |
| | | | | S400 | E240 | 23 | NWNE | 4303716306 | DSCR | WIW | 99990 | NAVAJO TRIBE C-1 (ANETH G) |
| | | | | S400 | E240 | 23 | SESW | 4303716086 | PRDX | WIW | 99990 | NAVAJO TRIBE C-17 (ANETH) |
| | | | | S400 | E240 | 23 | NENW | 4303730235 | IS-DC | WIW | 99990 | ANETH F-123 |
| | | | | S400 | E240 | 24 | SENW | 4303716289 | PRDX | WIW | 99990 | NAVAJO TRIBE C-16 (ANETH) |
| | | | | S400 | E240 | 24 | NWSW | 4303716069 | PRDX | WIW | 99990 | NAVAJO TRIBE C-10 (ANETH) |

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

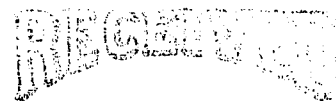
| | | | |
|---|--------------------------|---------------------------------|---|
| Well name and number: _____ | | See Attached Listing | DIVISION OF OIL GAS & MINING |
| Field or Unit name: _____ | | API no. _____ | |
| Well location: QQ _____ section _____ township _____ range _____ county _____ | | | |
| Effective Date of Transfer: <u>6-1-91</u> | | | |
| CURRENT OPERATOR | | | |
| Transfer approved by: | | | |
| Name | <u>R. S. Lane</u> | Company | <u>Texaco Inc.</u> |
| Signature | <u><i>R. S. Lane</i></u> | Address | <u>P. O. Box 3109</u> |
| Title | <u>Attorney-in-Fact</u> | | <u>Midland, TX 79702</u> |
| Date | _____ | Phone (<u>915</u>) | <u>688-4100</u> |
| Comments: Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u> | | | |
| NEW OPERATOR | | | |
| Transfer approved by: | | | |
| Name | <u>R. S. Lane</u> | Company | <u>Texaco Exploration and Production Inc.</u> |
| Signature | <u><i>R. S. Lane</i></u> | Address | <u>P. O. Box 3109</u> |
| Title | <u>Attorney-in-Fact</u> | | <u>Midland, TX 79702</u> |
| Date | _____ | Phone (<u>915</u>) | <u>688-4100</u> |
| Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u> | | | |
| (State use only) | | | |
| Transfer approved by <u><i>Gil Hunt</i></u> | | Title <u><i>UIC Manager</i></u> | |
| Approval Date <u><i>6-26-91</i></u> | | | |



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991



MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

ST/ OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator
 Texaco Exploration and Production Inc.

3. Address of Operator
 3300 North Butler, Farmington, NM 87401

4. Telephone Number
 (505) 325-4397

5. Location of Well

Footage :
 QQ, Sec. T., R., M. : See Attached

County :
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *[Signature]*
 Attorney-in-Fact

SIGNED: *[Signature]*
 Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Texaco Exploration and Production Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether OF, ST, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| 16. COUNTY OR PARISH | | 11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA |
| 17. STATE | | |

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Transfer of Plugging Bond <input checked="" type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) Transfer of Owner/Operator <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CERTIFICATE OF APPROVAL, IF ANY:

Routing:

| |
|------------|
| 1- LCR/GIL |
| 2- DTS-DTS |
| 3- VLC |
| 4- RJF |
| 5- RWM |
| 6- LCR |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☒ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

| | | | |
|-------------------|------------------------------------|------------------------|-----------------------------|
| TO (new operator) | <u>TEXACO E & P INC.</u> | FROM (former operator) | <u>TEXACO INC.</u> |
| (address) | <u>3300 NORTH BUTLER</u> | (address) | <u>3300 NORTH BUTLER</u> |
| | <u>FARMINGTON, NM 87401</u> | | <u>FARMINGTON, NM 87401</u> |
| | <u>BRENT HELQUIST</u> | | <u>FRANK</u> |
| | phone <u>(505) 325-4397</u> | | phone <u>(505) 325-4397</u> |
| | account no. <u>N 5700 (6-5-91)</u> | | account no. <u>N 0980</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-----------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
E324

9. API Well No.
4303716069

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The

WEST Line Section 24 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: WORKOVER -SIDETRACK
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

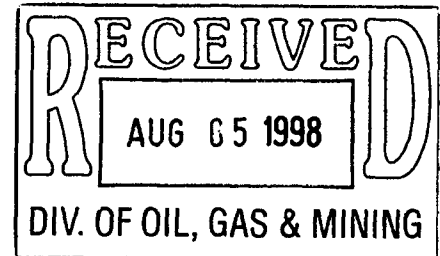
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E&P INC. PROPOSES TO SIDETRACK AND DRILL HORIZONTAL SECTIONS IN THE DESERT CREEK FORMATION OF THE SUBJECT WELL.

THE PROJECTED BOTTOM HOLE LOCATIONS AS FOLLOWS:

LOWER SOUTHEAST LATERAL #1 - 1777' FWL & 855' FSL OF SEC. 24-40S-24E (PROJECTED TVD 5715') 542 261 656568.4 4128276.3
LOWER NORTHWEST LATERAL #2 - 1175' FEL & 4230' FSL OF SEC. 23-40S-24E (PROJECTED TVD 5721') 352 1290 655650.3 4129279.8
UPPER SOUTHEAST LATERAL #3 - 1773' FWL & 859' FSL OF SEC. 24-40S-24E (PROJECTED TVD 5680') 541 262 656569.3 4128276.9
UPPER NORTHWEST LATERAL #4 - 1168' FEL & 4221' FSL OF SEC. 23-40S-24E (PROJECTED TVD 5683') 351 1287 655641.1 4129276.8

PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS



14. I hereby certify that the foregoing is true and correct

SIGNATURE *Robert L. Hinds* Senior Engineer

DATE 7/30/98

TYPE OR PRINT NAME

Accepted by the State
of Utah Division of
Oil, Gas and Mining

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

Date: 8/10/98

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ANETH UNIT No. E324
CURRENT COMPLETION

7/22/97

LOCATION:

1980' FSL & 660' FWL
NW/SW, Sec. 24, T40S, R24E
San Juan County, Utah

ELEVATION: 4877' DF

SPUD DATE: 9/57

COMPL. DATE: 10/4/57

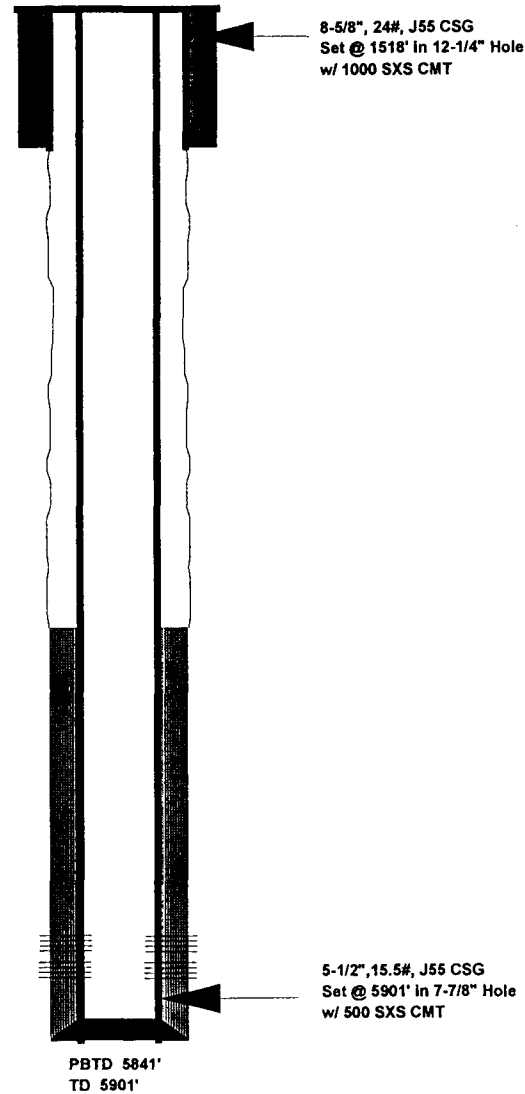
CONV. INJ. 8/17/67

ISMAY 5507'

DESERT CREEK 5656'

PERFORATIONS

5620-32', 5660-90', 5698-5726',
5756-80', 5790-5808





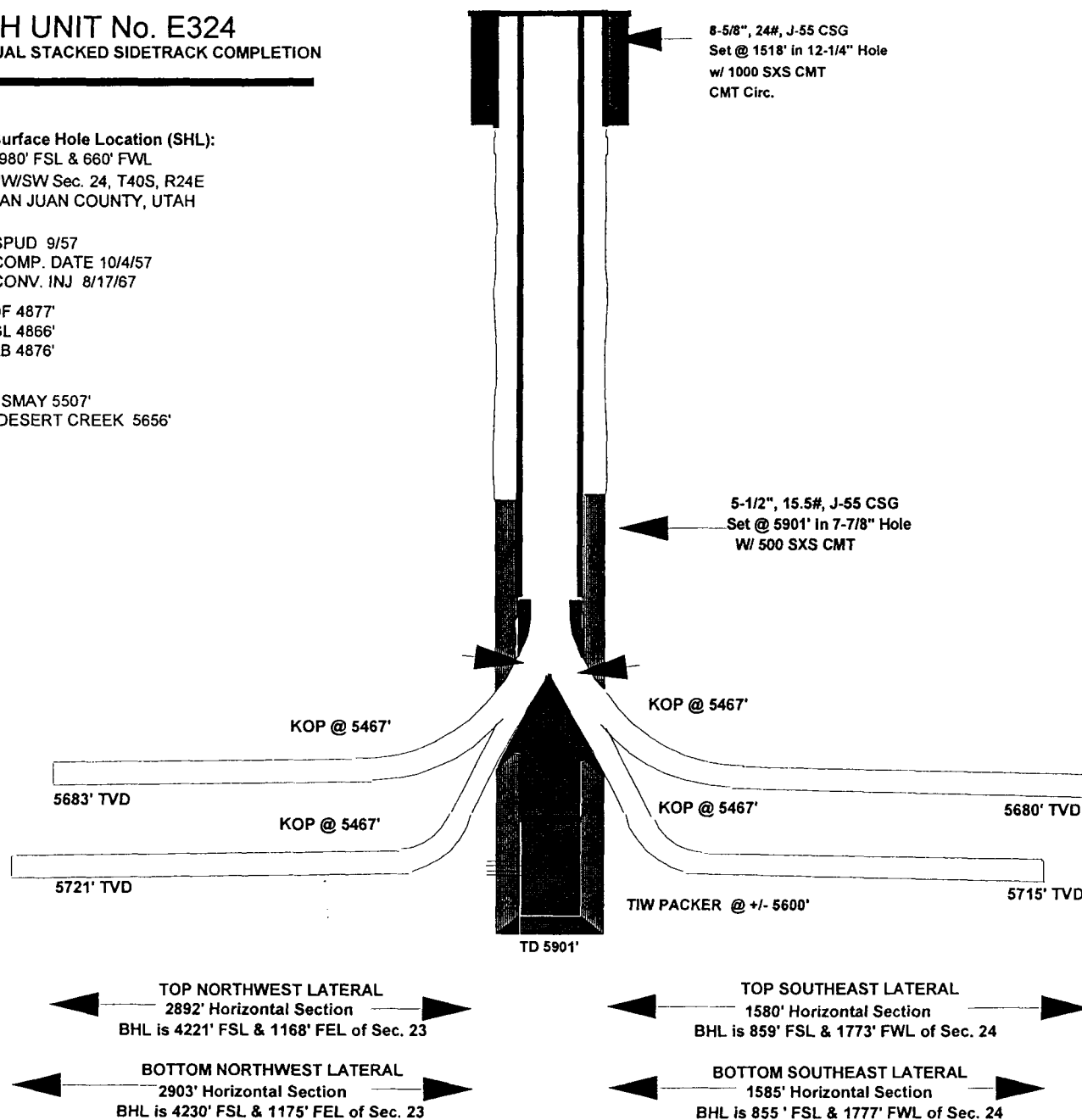
ANETH UNIT No. E324
PROPOSED DUAL STACKED SIDETRACK COMPLETION

Surface Hole Location (SHL):
1980' FSL & 660' FWL
NW/SW Sec. 24, T40S, R24E
SAN JUAN COUNTY, UTAH

SPUD 9/57
COMP. DATE 10/4/57
CONV. INJ 8/17/67

DF 4877'
GL 4866'
KB 4876'

ISMAY 5507'
DESERT CREEK 5656'



ANETH UNIT E-324
HORIZONTAL QUAD-LATERAL REENTRY
(7/14/98)

The subject well is currently an injection well with 5-1/2" casing. The well is to be reentered and four short radius horizontal laterals are to be drilled in the Desert Creek formation using whipstocks. The existing perforations will not be squeezed. The laterals will be isolated by the whipstock packer to be set above the perforations. Two laterals will be drilled to the northwest and two to the southeast.

WELL PREPARATION:

- 1) MIRU drilling rig.
- 2) Nipple up 3M BOPE.
- 3) TOH and lay down production tubing.
- 4) TIH with 4-3/4" bit on 2-7/8" work string and clean out to PBTD (5841').

Formation tops- Ismay: 5,502'
 Desert Creek: 5,658'

Current perforations- Lower Ismay: 5620' - 32'
 Desert Creek: 5660' - 90', 5698' - 5726', 5756' - 80', 5790' - 5808'

Production Casing- 5-1/2", 14#, K55, STC Surface to 5500'
 5-1/2", 15.5#, J55, STC 5500' to TD

- 5) TOH. Run casing inspection log.

SET WHIPSTOCK PACKER

- 6) If no Casing Collar Log exists, run GR-CCL from PBTD (5841') to 5000' to determine accurate location of casing collars. TIH with 4-3/4" bit, drill collars, casing scraper and drill pipe. Make several scraper passes across recommended whipstock packer setting depth of +/-5600' (20' above top perf). (Top of whipstock packer needs to be a minimum of 8' from nearest casing collar. If the CCL indicates a collar closer than this, move packer setting point *down* to obtain required spacing.)
- 7) Circulate hole clean with formation water. TOH with scraper and bit.
- 8) RIH with TIW gauge ring and wireline junk basket to PBTD. TOH.

Aneth Unit #E324
Horizontal Quad-Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 9) Make up TIW wireline adaptor kit and SS-WS-BB packer for 5-1/2", 15.5# casing on Baker 20 setting tool. ***Packer is to be plugged with knock-out plug in order to isolate open perfs below depth at which it will be set.*** RIH with GR-CCL logging tool and packer on wireline. Tie-in GR-CCL log depths to depths of original open hole porosity log.
- 10) Set top of packer at +/- 5600'.

MILL WINDOW FOR FIRST LATERAL (SE Lower)

- 11) RIH with TIW orientation lug and gyro. Survey alignment slot in SS-WS-BB packer.
- 12) TOH. Check to see if indicator pins in lug are sheared to ensure that packer alignment slot was surveyed correctly. Correct drill pipe strap to permanent datum of packer depth.
- 13) Make up TIW orientation stinger to 4-1/2" O.D., 3° whipstock and orient to mill window for first lateral (SE Lower) from 5575' to 5582' KOP at 135.2° azimuth, as directed by Weatherford Enterra milling supervisor on location.
- 14) Attach 4-3/4" starting mill to whipstock with shear bolt. Use double lock nut or other method to ensure nut cannot back off.
- 15) TIH **slowly** with whipstock assembly. **DO NOT ROTATE STRING WHILE RUNNING IN HOLE.** At 5' to 10' above packer, work the string up and down to check drag.
- 16) Lower stinger into packer. Stinger alignment will occur automatically into packer slot.
- 17) Lower drill string and set down 5,000 to 10,000 lbs. to latch anchor assembly. To ensure anchor is latched, pull +/- 7,500 lb. above string weight plus drag.
- 18) Shear the bolt on the starting mill with downward motion. Mill 5-1/2", 15.5# casing with starting mill using light weights (1000-2000 lbs.) until approximately 18 to 24 inches of window has been cut. Circulate bottoms up and TOH.
WARNING: Do not mill more than 18 to 24 inches as the tapered nose of the starting mill will bottom out between the whipstock body and the casing. Any further milling will be on the whipstock, not the casing.

Aneth Unit #E324
Horizontal Quad-Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 19) Pick up and TIH with 4 3/4" window mill, watermelon mill, and bit sub (as short as possible) . Slowly lower and ream back into the window. Continue milling window to completion (7' total length). Upon completion, ream assembly through window several times to clean the top and bottom sections. The window should be cleaned until the drill string can pass through it with no rotation and very little drag. TOH.

DRILL FIRST LATERAL (SE Lower):

- (Rig up mudloggers at beginning of curve)
- 20) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:
4 3/4" bit.
Kick-off motor (with 3° bent housing)
Float/ orientation sub.
1 jt 2 7/8" flexible monel collar.
Enough P-110, BTS tubing to reach from KOP to end of lateral.
Drill collars
2 7/8" AOH DP to surface.
- 21) TIH to KOP (5582'). Run gyro and orient motor to 135.2° azimuth.
- 22) Break circulation and establish off bottom pressure at operating flow rates. Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill curve section to target depth of 5715' TVD for start of lateral. Planned build rate is 43°/100' and radius of 133'.
- 23) Circulate hole clean. TOH with curve motor.
- 24) TIH with lateral motor BHA.
- 25) Drill the horizontal lateral (1585') adjusting tool face as needed to the target. The end of the horizontal target depth is 5715' TVD. There is a window around the target line which the well path is to stay within. (**see attached well plan for well path and hardlines**). While drilling the lateral section, run sweeps of 5 bbls. water, 3 bbls prehydrated gel (90+ viscosity), and 1 gallon polymer. If necessary, mud up with starch/polymer mud.
- 26) At TD circulate hole clean with water and TOH.
- 27) TIH with whipstock hook on drill string and engage whipstock. Retrieve whipstock and anchor.

Aneth Unit #E324
Horizontal Quad-Lateral Reentry
San Juan County, Utah
Drilling Procedure

MILL WINDOW FOR SECOND LATERAL (NW Lower)

- 28) Make up TIW orientation stinger to second 4-1/2" O.D., 3° whipstock and orient to mill window for second lateral (NW Lower) from 5555' to 5562' KOP at 320.8° azimuth, as directed by Weatherford Enterra milling supervisor on location.
- 29) Repeat steps 14) through 19) above to mill window for second lateral.

DRILL SECOND LATERAL (NW Lower):

- 30) Repeat steps 20) through 27) above to drill second lateral as follows:
- | | |
|------------------------|-------------|
| KOP | 5562' |
| Lateral Direction | 320.8° |
| Build Rate | 37.45°/100' |
| Radius | 153' |
| Beginning Target Depth | 5715' TVD |
| Ending Target Depth | 5721' TVD |
| Lateral Length | 2903' |

MILL WINDOW FOR THIRD LATERAL (SE Upper)

- 31) Make up TIW orientation stinger to third 4-1/2" O.D., 3° whipstock and orient to mill window for third lateral (SE Upper) from 5535' to 5542' KOP at 135.2° azimuth, as directed by Weatherford Enterra milling supervisor on location.
- 32) Repeat steps 14) through 19) above to mill window for third lateral.

DRILL THIRD LATERAL (SE Upper):

- 33) Repeat steps 20) through 27) above to drill third lateral as follows:
- | | |
|------------------------|-------------|
| KOP | 5542' |
| Lateral Direction | 135.2° |
| Build Rate | 41.52°/100' |
| Radius | 138' |
| Beginning Target Depth | 5680' TVD |
| Ending Target Depth | 5680' TVD |
| Lateral Length | 1580' |

MILL WINDOW FOR FOURTH LATERAL (NW Upper)

- 34) Make up TIW orientation stinger to fourth 4-1/2" O.D., 3° whipstock and orient to mill window for fourth lateral (NW Upper) from 5515' to 5522' KOP at 320.8° azimuth, as directed by Weatherford Enterra milling supervisor on location.
- 35) Repeat steps 14) through 20) above to mill window for fourth lateral.

Aneth Unit #E324
Horizontal Quad-Lateral Reentry
San Juan County, Utah
Drilling Procedure

DRILL FOURTH LATERAL (NW Upper):

- 36) Repeat steps 20) through 27) above to drill fourth lateral as follows:
- | | |
|------------------------|-------------|
| KOP | 5522' |
| Lateral Direction | 320.8° |
| Build Rate | 35.79°/100' |
| Radius | 164' |
| Beginning Target Depth | 5682' TVD |
| Ending Target Depth | 5683' TVD |
| Lateral Length | 2892' |
- 37) TOH with drill pipe. Set retrievable bridge plug in 5-1/2" casing. RDMORT.
Subsequent completion program to be issued.

Prepared by: David Cain

LAB/ cc Hardcopy: S. J. Godfrey
D. C. Cain
Drilling Foremen

cc E-Mail:
(Farmington OU) (Aneth AT)
A.R. Davis S.R. Meck
R. Hindi S.D. Hall
B.A. Bradford L.J. Amateis
B. Bowen

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/05/98

API NO. ASSIGNED: 43-037-16069

WELL NAME: ANETH UNIT #E-324 MULTI-LEG
OPERATOR: TEXACO EXPL & PROD (N5700)
CONTACT: _____

PROPOSED LOCATION:
NWSW 24 - T40S - R24E
SURFACE: 1980-FSL-0660-FWL
BOTTOM: 4230-FSL-1175-FEL
SAN JUAN COUNTY
GREATER ANETH FIELD (365)

LEASE TYPE: IND
LEASE NUMBER: I-149-IND-8838
SURFACE OWNER: NAVAJO

INSPECT LOCATION BY: / /

| TECH REVIEW | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

PROPOSED FORMATION: DSCR

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal[] State[] Fee[]
(No. ALREADY BONDED)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. NAVAJO ALLOTMENT)
☒ RDCC Review (Y/N)
(Date: _____)
☒ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☒ R649-2-3. Unit ANETH UNIT
____ R649-3-2. General
____ R649-3-3. Exception
____ Drilling Unit
____ Board Cause No: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: Fed. Stip.



COUNTY: SAN JUAN UAC: R649-2-3 ANETH UNIT (NAVAJO)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

August 10, 1998

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: Aneth Unit E324 Well, 1980' FSL, 660' FWL, NW SW, Sec. 24,
T. 40 S., R. 24 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-16069.

Sincerely,

for John R. Baza
Associate Director

lwp

Enclosures

cc: San Juan County Assessor

Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Production, Inc.
Well Name & Number: Aneth Unit E324
API Number: 43-037-16069
Lease: I-149-IND-8838
Location: NW SW Sec. 24 T. 40 S. R. 24 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File _____
Nav Tribe C-10 (Airth E-324)
(Loc.) Sec 24 Twp 40S Rng 24E
(API No.) 43-037-16069

☐ Suspense _____
(Return Date) _____
(To-Initials) _____
☐ Other _____

1. Date of Phone Call: 7-13-01 Time: 10:00

2. DOGM Employee (name) L. Cordova (☒ Initiated Call)
Talked to:
Name Geneva McDougal (☐ Initiated Call) - Phone No. (505) 599-1355
of (Company/Organization) BLM / NM

3. Topic of Conversation: Int. drill 4 Lats appr. by DOGM 8-17-98.
Was work completed? If not, expiration date of
approval?

4. Highlights of Conversation: _____

Work never completed, expired 8-13-99.



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" being prominent.

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700 | 11 | 400S | 230E | 4303716034 | MESA 1 (ANETH C411) | 1 | I | WI |
| N5700 | 12 | 400S | 230E | 4303716272 | BURTON 23-12 (ANETH B312) | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303716274 | BURTON 31-12 (ANETH C-112) | 1 | I | WI |
| N5700 | 12 | 400S | 230E | 4303716278 | BURTON 42-12 (ANETH D212) | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303730049 | ANETH UNIT D-412 | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303730112 | ANETH UNIT C-312 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715825 | BURTON 22-13 (ANETH B-213) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715827 | BURTON 31-13 (ANETH C-113) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715828 | BURTON 33-13 (ANETH C-313) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715830 | BURTON 42-13 (D213) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303716279 | BURTON 44-13 (ANETH D-413) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730119 | ANETH UNIT A-113 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730174 | ANETH UNIT D113 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730297 | ANETH B-413 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730299 | ANETH UNIT A-313 | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716032 | ARROWHEAD 6 (ANETH B-114) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716033 | ARROWHEAD 3 (ANETH C-214) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716035 | ARROWHEAD 5 (ANETH C-414) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716038 | ARROWHEAD 4 (ANETH D-314) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716273 | ARROWHEAD 2 (ANETH B-314) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716277 | ARROWHEAD 1 (ANETH D-114) | 1 | A | WI |
| N5700 | 23 | 400S | 230E | 4303716271 | A W RICE 2 (ANETH B-123) | 1 | A | WI |
| N5700 | 23 | 400S | 230E | 4303716276 | A W RICE 3 (ANETH C-223) | 1 | A | WI |
| N5700 | 24 | 400S | 230E | 4303716270 | FEDERAL A-1 (ANETH A-124) | 1 | A | WI |
| N5700 | 24 | 400S | 230E | 4303716275 | FEDERAL 1 (ANETH C-124) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303715412 | W ISMY FED 3 (ANETH E307) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303715415 | W ISMAY FED 2 (ANETH F-407) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716100 | NAVAJO FED 6-1 (ANETH G-307) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716118 | NAVAJO FED 7-1 (ANETH H-207) | 1 | I | WI |
| N5700 | 07 | 400S | 240E | 4303716283 | GULF-AZTEC FED 7 (ANETH E-207) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716322 | NAVAJO TRIBE FED 5-1 (ANETH H-407) | 2 | A | WI |

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Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700 | 07 | 400S | 240E | 4303730175 | ANETH U E407 | 1 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716060 | NAVAJO TRIBE E-15 (ANETH E-308) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716076 | NAVAJO FED 8-1 (ANETH F-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716101 | NAVAJO TRIBE L-6 (ANETH G-308) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716119 | NAVAJO TRIBE E-16 (ANETH H-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716284 | NAVAJO FED 9-1 (ANETH E-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716298 | NAVAJO TRIBE E-13 (ANETH F-408) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716323 | NAVAJO TRIBE L-3 (ANETH H-408) | 2 | A | WI |
| N5700 | 09 | 400S | 240E | 4303716061 | NAVAJO TRIBE E-14 (ANETH E-309) | 2 | A | WI |
| N5700 | 09 | 400S | 240E | 4303716082 | NAVAJO TRIBE E-4 (ANETH F-409) | 2 | A | WI |
| N5700 | 10 | 400S | 240E | 4303716125 | NAVAJO TRIBE E-7 (ANETH H-410) | 2 | I | WI |
| N5700 | 11 | 400S | 240E | 4303715940 | ANETH UNIT E-411 | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303715944 | NAVAJO A-10/34-11 (ANETH G-411) | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303716295 | NAVAJO A-12/23-11 (ANETH F-311) | 2 | A | WI |
| N5700 | 13 | 400S | 240E | 4303715938 | NAV TRIBE A-13 (ANETH E-213) | 2 | A | WI |
| N5700 | 13 | 400S | 240E | 4303715941 | NAVAJO A-4 (ANETH E-413) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715939 | NAVAJO A-6 (ANETH E-214) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715942 | ANETH F-314 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715943 | NAVAJO A-7/32-14 (ANETH G-214) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715945 | NAVAJO A-1/34-14 (ANETH G-414) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716310 | NAVAJO A-9/41-14 (ANETH H-114) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716421 | ANETH UNIT E414 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716422 | ANETH UNIT F-114 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303731381 | ANETH UNIT H314X | 2 | I | WI |
| N5700 | 15 | 400S | 240E | 4303716116 | ANETH G-415 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303716296 | NAVAJO TRIBAL E-8 (ANETH F-315) | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303730213 | ANETH E-315 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303730312 | ANETH H-315 | 2 | A | WI |
| N5700 | 16 | 400S | 240E | 4303715832 | STATE THREE 11-16 (ANETH E-116) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303716285 | ST THREE 21-16 (ANETH F-116) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303716297 | ST THREE 23-16 (ANETH F-316) | 3 | A | WI |

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Injection Wells

| Account | | | | | | Lease | Well Status | Well Type |
|---------|---------|----------|-------|------------|-----------------------------------|-------|-------------|-----------|
| Number | Section | Township | Range | API Number | Well Name | Type | Main | Main |
| N5700 | 16 | 400S | 240E | 4303716312 | STATE THREE 42-16 (ANETH H-216) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303720230 | ANETH H-416 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730094 | ANETH E-316 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730107 | ANETH G-316 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730333 | ANETH F-416 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730344 | ANETH G-116 | 3 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716049 | ANETH UNIT E-117 | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716062 | NAVAJO TRIBAL G-7 (ANETH E317) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716089 | NAVAJO TRIBAL G-3 (ANETH G-117) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716103 | NAVAJO TRIBAL 1-X-G (ANETH G-317) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716286 | NAVAJO TRIBAL G-8 (ANETH F-217) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716299 | NAVAJO TRIBAL G-6 (ANETH F-417) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716313 | NAV TRIBAL L-4 (ANETH H-217) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716326 | NAVAJO TRIBAL L-1 (ANETH H-417) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303715083 | NAVAJO TRIBAL FED U 3 | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303715413 | ANETH U E-118 (W ISMY FED 1) | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716063 | NAVAJO TRIBAL 4 (ANETH E-318) | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716090 | NAVAJO TRIBE 2 (ANETH G-118) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716104 | NAVAJO TRIBE G-4 (ANETH G-318) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716120 | NAVAJO TRIBAL G-5 (ANETH H-218) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716287 | NAVAJO FED U 1 (ANETH F-218) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716327 | NAVAJO TRIBAL G-2 (ANETH H-418) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730137 | ANETH U E218 | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730155 | ANETH U F118 | 1 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716077 | NAVAJO TRIBE D-26 (ANETH F-219) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716091 | NAVAJO TRIBE D-16 (ANETH G-119) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716121 | NAVAJO TRIBE D-3 (ANETH H-219) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716280 | NAVAJO FED U B-1 (ANETH E-119) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716309 | NAVAJO TRIBE D-25 (ANETH G-319) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716328 | NAVAJO TRIBE D-27 (ANETH H-419) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716050 | NAVAJO TRIBE D-10 (ANETH E-120) | 2 | A | WI |

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Injection Wells

| Account | | | | | | Lease | Well Status | Well Type |
|---------|---------|----------|-------|------------|---------------------------------|-------|-------------|-----------|
| Number | Section | Township | Range | API Number | Well Name | Type | Main | Main |
| N5700 | 20 | 400S | 240E | 4303716065 | NAVAJO TRIBE D-17 (ANETH E-320) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716092 | NAVAJO TRIBE L-5 (ANETH G-120) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716105 | NAVAJO TRIBE D-12 (ANETH G-320) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716288 | NAVAJO TRIBE D-8 (ANETH F-220) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716300 | NAVAJO TRIBE D-20 (ANETH F-420) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716314 | NAVAJO TRIBE L-2 (ANETH H-220) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716329 | NAVAJO TRIBE D-13 (ANETH H-420) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716051 | NAVAJO TRIBE D-4 (ANETH E-121) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716066 | NAVAJO TRIBE D-14 (ANETH E-321) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716078 | NAVAJO TRIBE D-6 (ANETH F-221) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716084 | NAVAJO TRIBE D-21 (ANETH F-421) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716122 | NAVAJO TRIBE D-7 (ANETH H-221) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716330 | NAVAJO TRIBE D-24 (ANETH H-421) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730095 | ANETH G-321X | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730335 | ANETH G-121X | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716067 | NAVAJO TRIBE D-19 (ANETH E-322) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716085 | NAVAJO TRIBE D-23 (ANETH F-422) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716117 | NAVAJO TRIBE D-2 (ANETH H-122) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716127 | NAVAJO TRIBE D-22 (ANETH H-422) | 2 | I | WI |
| N5700 | 22 | 400S | 240E | 4303720231 | ANETH G-322X | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730215 | ANETH E-122 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730242 | ANETH H-222 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730373 | ANETH F-222 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730425 | ANETH G-122 | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716068 | NAVAJO TRIBE C-12 (ANETH E-323) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716079 | NAVAJO TRIBE C-7 (ANETH F-223) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716086 | NAVAJO TRIBE C-17 (ANETH F-423) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716123 | NAVAJO TRIBE C-8 (ANETH H-223) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716128 | NAVAJO TRIBE C-3 (ANETH H-423) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716306 | NAVAJO TRIBE C-1 (ANETH G-123) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303730235 | ANETH F-123 | 2 | A | WI |

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Injection Wells

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|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700 | 24 | 400S | 240E | 4303716069 | NAVAJO TRIBE C-10 (ANETH E-324) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716087 | NAVAJO TRIBE C-13 (ANETH F-424) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716111 | NAVAJO TRIBE C-15 (ANETH G-324) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716289 | NAVAJO TRIBE C-16 (ANETH F-224) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716331 | NAVAJO TRIBE C-28 (ANETH H-424) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716070 | NAVAJO TRIBE C-21 (ANETH E-325) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716080 | NAVAJO TRIBE C-20 (F225) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716095 | ANETH UNIT G125 | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716124 | NAVAJO TRIBE C-11 (ANETH H-225) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716129 | NAVAJO TRIBE C-24 (ANETH H-425) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716301 | NAVAJO TRIBE C-32 (ANETH F-425) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716054 | NAVAJO TRIBE C-29 (ANETH E-126) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716071 | NAVAJO TRIBE C-30 (ANETH E-326) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716113 | NAVAJO TRIBE C-27 (ANETH G-326) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716290 | NAVAJO TRIBE C-23 (ANETH F-226) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716302 | NAVAJO TRIBE C-4 (ANETH F-426) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716316 | NAVAJO TRIBE C-19 (ANETH H-226) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716332 | NAVAJO TRIBE C-31 (ANETH H-426) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303730372 | ANETH G-126X | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716223 | ANETH 27-B2 (ANETH F-227) | 2 | I | WI |
| N5700 | 27 | 400S | 240E | 4303716307 | ANETH 27-C-1 (ANETH G-127) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716317 | ANETH 27-D2 (ANETH H-227) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716333 | ANETH 27-D-4 (ANETH H-427) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716782 | ANETH 27-A-1 (ANETH E-127) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716222 | ANETH 28-A-1 (ANETH E-128) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716224 | ANETH 28-C-1 (ANETH G-128) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716228 | ANETH H-228 | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716055 | NAVAJO TRIBE S-2 (ANETH E-129) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716097 | NAVAJO TRIBE S-1 (ANETH G-129) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716292 | NAVAJO TRIBE S-4 (ANETH F-229) | 2 | I | WI |
| N5700 | 29 | 400S | 240E | 4303716318 | NAVAJO TRIBE S-3 (ANETH H-229) | 2 | A | WI |

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|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700 | 34 | 400S | 240E | 4303716303 | ANETH 34-B-4 (ANETH F-434) | 2 | A | WI |
| N5700 | 34 | 400S | 240E | 4303716319 | ANETH 34-D2 (ANETH H-234) | 2 | I | WI |
| N5700 | 35 | 400S | 240E | 4303716293 | NAVAJO TRIBE Q-5 (ANETH F-235) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303716304 | NAVAJO TRIBE Q-8 (ANETH F-435) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303716320 | NAVAJO TRIBE Q-4 (ANETH H-235) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715485 | NAVAJO 4 (ANETH E-136) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715486 | NAV TRB 2-A (G136) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715487 | NAVAJO 1 (ANETH H-236) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303716294 | NAVAJO 3 (ANETH F-236) | 2 | A | WI |
| N5700 | 19 | 400S | 250E | 4303716140 | ANETH UNIT L-419 | 2 | A | WI |
| N5700 | 29 | 400S | 250E | 4303716131 | NAVAJO TRIBE F-8 (ANETH J-129) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716132 | NAVAJO TRIBE F-9 (ANETH J-130) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716134 | NAVAJO TRIBE F-5 (ANETH J-330) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716135 | NAVAJO TRIBE F-2 (ANETH K-230) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716137 | NAVAJO TRIBE F-7 (ANETH K-430) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716139 | NAVAJO TRIBE F-6 (ANETH L-330) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716141 | NAVAJO TRIBE F-10 (ANETH M-230) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716337 | NAVAJO TRIBE F-11 (ANETH M-430) | 2 | A | WI |
| N5700 | 31 | 400S | 250E | 4303715946 | NAVAJO TRIBE C11-31 (J131) | 2 | A | WI |
| N5700 | 31 | 400S | 250E | 4303716335 | NAVAJO TRIBE C-22-31 (ANETH K-231) | 2 | A | WI |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING


UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

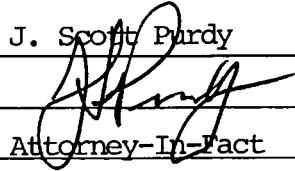
| | |
|--|--|
| Well Name and Number Orangeville & Huntington, Emery County, Utah (See Attached Well List) | API Number |
| Location of Well Footage : See attached well locations County : Emery QQ, Section, Township, Range: State : UTAH | Field or Unit Name See Attached Well List Lease Designation and Number See Attached Well List |

EFFECTIVE DATE OF TRANSFER: 5/1/2002


CURRENT OPERATOR

| | |
|--|--|
| Company: Texaco Exploration and Production Inc | Name: Allen S. Robinson |
| Address: 3300 North Butler, Suite 100 | Signature:  |
| city Farmington state NM zip 87401 | Title: Attorney-In-Fact |
| Phone: (505) 325-4397 | Date: April 30, 2002 |
| Comments: | |

NEW OPERATOR

| | |
|---------------------------------|--|
| Company: Chevron U.S.A. Inc. | Name: J. Scott Purdy |
| Address: P.O. Box 36366 | Signature:  |
| city Houston state TX zip 79702 | Title: Attorney-In-Fact |
| Phone: (915) 687-2000 | Date: May 1, 2002 |
| Comments: | |

(This space for State use only)

Transfer approved by: 
Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells |
| 2. NAME OF OPERATOR: Chevron U.S.A. Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah |
| 3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u> | | 7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells | | 8. WELL NAME and NUMBER: See Attached List of Wells |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| COUNTY: <u>Emery</u> | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: <u>UTAH</u> | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

| | |
|--|-------------------------------|
| NAME (PLEASE PRINT) <u>Allen S. Robinson</u> | TITLE <u>Attorney-In-Fact</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>April 30, 2002</u> |

(This space for State use only)

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET**ROUTING**

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X **Merger**The operator of the well(s) listed below has changed, effective: **05-01-2002**

| | |
|-------------------------------------|-----------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366 |
| | |
| FARMINGTON, NM 87401 | HOUSTON, TX 79702 |
| Phone: 1-(505)-325-4397 | Phone: 1-(915)-687-2000 |
| Account No. N5700 | Account No. N0210 |

CA No.

Unit:

ANETH

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| ANETH F-123 | 23-40S-24E | 43-037-30235 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-13 (ANETH F-424) | 24-40S-24E | 43-037-16087 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-10 (ANETH E-324) | 24-40S-24E | 43-037-16069 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-15 (ANETH G-324) | 24-40S-24E | 43-037-16111 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-16 (ANETH F-224) | 24-40S-24E | 43-037-16289 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-28 (ANETH H-424) | 24-40S-24E | 43-037-16331 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-21 (ANETH E-325) | 25-40S-24E | 43-037-16070 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-20 (F-225) | 25-40S-24E | 43-037-16080 | 7000 | INDIAN | WIW | A |
| ANETH UNIT G-125 | 25-40S-24E | 43-037-16095 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-11 (ANETH H-225) | 25-40S-24E | 43-037-16124 | 11883 | INDIAN | WIW | A |
| NAVAJO TRIBE C-24 (ANETH H-425) | 25-40S-24E | 43-037-16129 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-32 (ANETH F-425) | 25-40S-24E | 43-037-16301 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-4 (ANETH F-426) | 26-40S-24E | 43-037-16302 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-29 (ANETH E-126) | 26-40S-24E | 43-037-16054 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-30 (ANETH E-326) | 26-40S-24E | 43-037-16071 | 7000 | INDIAN | WIW | A |
| NAVAJO TRIBE C-27 (ANETH G-326) | 26-40S-24E | 43-037-16113 | 7000 | INDIAN | WIW | A |
| NAVAJO TRIBE C-23 (ANETH F-226) | 26-40S-24E | 43-037-16290 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-19 (ANETH H-226) | 26-40S-24E | 43-037-16316 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C-31 (ANETH H-426) | 26-40S-24E | 43-037-16332 | 99990 | INDIAN | WIW | A |
| ANETH G-126X | 26-40S-24E | 43-037-30372 | 99990 | INDIAN | WIW | A |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/24/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/24/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment |
| 2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo |
| 3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: Aneth Unit |
| PHONE NUMBER: (303) 534-4600 | | 8. WELL NAME and NUMBER: See Attachment |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment COUNTY: San Juan | | 9. API NUMBER: See Attach |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: Desert Creek |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Jane Pasque</u> | TITLE <u>Vice President</u> |
| SIGNATURE <u>Jane Pasque</u> | DATE <u>11/30/04</u> |

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit.

2. NAME OF OPERATOR:
Resolute Natural Resources Company

3. ADDRESS OF OPERATOR:
1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached exhibit.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo

7. UNIT or CA AGREEMENT NAME:
Aneth Unit

8. WELL NAME and NUMBER:
See attached exhibit.

9. API NUMBER:
See attached exhibit.

10. FIELD AND POOL, OR WILDCAT:
Aneth

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc.

NO210

TITLE A. E. Wacker, Attorney-in-Fact

SIGNATURE

A. E. Wacker

DATE

12/20/2004

(This space for State use only)

APPROVED 12/29/2004

ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | |
|---|--|
| Well Name and Number See attached exhibit. | API Number See attached exhibit. |
| Location of Well Footage : _____ County : <u>San Juan</u> QQ, Section, Township, Range: _____ State : <u>UTAH</u> | Field or Unit Name <u>Aneth Unit</u> Lease Designation and Number See attached exhibit. |

EFFECTIVE DATE OF TRANSFER: 12/1/2004

CURRENT OPERATOR

N0210

Company: Chevron U.S.A. Inc.
Address: 1111 Bagby St.
city Houston state TX zip 77002
Phone: (713) 752-6000
Comments:

Name: A. E. Wacker
Signature: A. E. Wacker
Title: Attorney-in-Fact
Date: 12/20/2004

RECEIVED

DEC 22 2004

NEW OPERATOR

N2700

DIV. OF OIL, GAS & MINING

Company: Resolute Natural Resources Company
Address: 1675 Broadway, Suite 1950
city Denver state CO zip 80202
Phone: (303) 534-4600 XT
Comments:

Name: Janet Pogue XT
Signature: Janet Pogue
Title: Vice President
Date: 12/21/04

(This space for State use only)

Transfer approved by: David J. Smith
Title: VIC Geologist

Approval Date: 12-29-04

Comments: Transfer of Authority to Inject into the Aneth C2114 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004. Operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

| NUM | API NUM | Q1 | Q2 | SEC | TWSP | RNG | LEGAL | Lease | Status 12/1/04 | NNEPA Well List | USEPA Well List | UIC Program |
|------|------------|----|----|-----|------|------|---------------------|----------------|-------------------|-----------------|-----------------|---------------|
| H222 | 4303730242 | SE | NW | 22 | 40S | 24E | | I-149-IND-8836 | Active | H222 | H222 | Navajo Nation |
| F418 | 4303715083 | SE | SW | 18 | T40S | R24E | 650' FSL/1825' FWL | I-149-IND-8835 | Active | F418 | F418 | Navajo Nation |
| E307 | 4303715412 | NW | SW | 7 | T40S | R24E | 1980' FSL/660' FWL | SL-067807 | Active | E307 | E307 | Navajo Nation |
| E118 | 4303715413 | NW | NW | 18 | T40S | R24E | 660' FNL/660' FWL | SL-067807 | Active | E118 | E118 | Navajo Nation |
| F407 | 4303715415 | SE | SW | 7 | T40S | R24E | 660' FSL/1980' FWL | SL-067807 | Active | F407 | F407 | Navajo Nation |
| E136 | 4303715485 | NW | NW | 36 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-5444 | Active | E136 | E136 | Navajo Nation |
| G136 | 4303715486 | NW | NE | 36 | T40S | R24E | 785' FNL/2040' FEL | 14-20-603-5443 | Active | G136 | G136 | Navajo Nation |
| H236 | 4303715487 | SE | NE | 36 | T40S | R24E | 1980' FNL/660' FEL | 14-20-603-5443 | P/A | | | Navajo Nation |
| B213 | 4303715825 | SE | NW | 13 | T40S | R23E | 3300' FSL/3300' FEL | SL-070968-A | Active | | | State of Utah |
| C113 | 4303715827 | NW | NE | 13 | T40S | R23E | 4602' FSL/1993' FEL | SL-070968-A | Active | | | State of Utah |
| C313 | 4303715828 | NW | SE | 13 | T40S | R23E | 1949' FSL/1991' FEL | SL-070968-A | Active | | | State of Utah |
| D213 | 4303715830 | SE | NE | 13 | T40S | R23E | 3263' FSL/660' FEL | SL-070968-A | Active | | | State of Utah |
| E116 | 4303715832 | NW | NW | 16 | T40S | R24E | 601' FNL/550' FWL | ML-3156 | Active | E116 | E116 | Navajo Nation |
| E213 | 4303715938 | SW | NW | 13 | T40S | R24E | 2140' FNL/740' FWL | I-IND-149-8837 | Active | E213 | E213 | Navajo Nation |
| E214 | 4303715939 | SW | NW | 14 | T40S | R24E | 1940' FNL/650' FWL | I-149-IND-8837 | Active | E214 | E214 | Navajo Nation |
| E411 | 4303715940 | SW | SW | 11 | T40S | R24E | 500' FSL/820' FWL | I-149-IND-8837 | Active | E411 | E411 | Navajo Nation |
| E413 | 4303715941 | SW | SW | 13 | T40S | R24E | 660' FSL/660' FWL | IND-149-8837 | Active | E413 | E413 | Navajo Nation |
| F314 | 4303715942 | NE | SW | 14 | T40S | R24E | 1980' FSL/1980'FWL | I-149-IND-8837 | Active | F314 | F314 | Navajo Nation |
| G214 | 4303715943 | SW | NE | 14 | T40S | R24E | 2140' FNL/2010' FEL | I-149-IND-8839 | P/A | | | Navajo Nation |
| G411 | 4303715944 | SW | SE | 11 | T40S | R24E | 680' FSL/1950' FEL | I-149-IND-8837 | Active | G411 | G411 | Navajo Nation |
| G414 | 4303715945 | SW | SE | 14 | T40S | R24E | 660' FSL/1980' FEL | I-149-IND-8837 | Active | G414 | G414 | Navajo Nation |
| J131 | 4303715946 | NW | NW | 31 | T40S | R25E | 660' FNL/638' FWL | 14-20-603-372 | Active | J131 | J131 | Navajo Nation |
| B114 | 4303716032 | NE | NW | 14 | T40S | R23E | 660' FNL/1980' FWL | SL-070968 | Shut-In | | | State of Utah |
| C214 | 4303716033 | SW | NE | 14 | T40S | R23E | 1890' FNL/1930' FEL | SL-070968 | Shut-In | | | State of Utah |
| C411 | 4303716034 | SW | SE | 11 | T40S | R23E | 600' FSL/2010' FEL | SL-070968-B | P/A | | | State of Utah |
| C414 | 4303716035 | SW | SE | 14 | T40S | R23E | 760' FSL/2000' FEL | SL-070968 | Active | | | State of Utah |
| D314 | 4303716038 | NE | SE | 14 | T40S | R23E | 1980' FSL/660' FEL | SL-070968 | Active | | | State of Utah |
| E117 | 4303716049 | NW | NW | 17 | T40S | R24E | 520' FNL/645' FWL | I-149-IND-8835 | Active | E117 | E117 | Navajo Nation |
| E120 | 4303716050 | NW | NW | 20 | T40S | R24E | 660' FNL/660' FWL | I-149-IND-8836 | Active | E120 | E120 | Navajo Nation |
| E121 | 4303716051 | NW | NW | 21 | T40S | R24E | 660' FNL/760' FWL | I-149-IND-8836 | Active | E121 | E121 | Navajo Nation |
| E126 | 4303716054 | NW | NW | 26 | T40S | R24E | 760' FNL/660' FWL | I-149-IND-8838 | Active | E126 | E126 | Navajo Nation |
| E129 | 4303716055 | NW | NW | 29 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-4030 | Active | E129 | E129 | Navajo Nation |
| E308 | 4303716060 | NW | SW | 8 | T40S | R24E | 1820' FSL/645' FWL | I-149-IND-8833 | Active | E308 | E308 | Navajo Nation |
| E309 | 4303716061 | NW | SW | 9 | T40S | R24E | 1900' FSL/500' FWL | I-149-IND-8834 | P/A | | | Navajo Nation |
| E317 | 4303716062 | NW | SW | 17 | 40S | 24E | 1980' FSL/660' FWL | I-149-IND-8835 | Active | E317 | E317 | Navajo Nation |
| E318 | 4303716063 | NW | SW | 18 | T40S | R24E | 1980' FSL/660' FWL | SL-067807 | Active | E318 | E318 | Navajo Nation |
| E319 | 4303716064 | NW | SW | 19 | T40S | R24E | 2040' FSL/680' FWL | I-149-IND-8836 | P/A | | | Navajo Nation |
| E320 | 4303716065 | NW | SW | 20 | T40S | R24E | 2140' FSL/820' FWL | I-149-IND-8836 | Active | E320 | E320 | Navajo Nation |
| E321 | 4303716066 | NW | SW | 21 | T40S | R24E | 2140' FSL/720' FWL | I-149-IND-8836 | Active | E321 | E321 | Navajo Nation |
| E322 | 4303716067 | NW | SW | 22 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8836 | Active | E322 | E322 | Navajo Nation |
| E323 | 4303716068 | NW | SW | 23 | T40S | R24E | 1980' FSL/510' FWL | I-149-IND-8838 | Active | E323 | E323 | Navajo Nation |
| E324 | 4303716069 | NW | SW | 24 | T40S | R24E | 1980' FSL/660'FWL | I-149-IND-8838 | Active | E324 | E324 | Navajo Nation |
| E325 | 4303716070 | NW | SW | 25 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8838 | Active | E325 | E325 | Navajo Nation |
| E326 | 4303716071 | NW | SW | 26 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8838 | Active | E326 | E326 | Navajo Nation |
| F115 | 4303716074 | NE | NW | 15 | T40S | R24E | 690' FNL/2140' FWL | I-149-IND-8834 | Active | F115 | F115 | Navajo Nation |

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|------|------------|----|----|----|------|------|---------------------|----------------|---------|------|------|---------------|
| F208 | 4303716076 | SE | NW | 8 | T40S | R24E | 2140' FNL/2050' FWL | I-149-IND-8833 | Active | F208 | F208 | Navajo Nation |
| F219 | 4303716077 | SE | NW | 19 | T40S | R24E | 1820' FNL/2140' FWL | I-149-IND-8836 | Active | F219 | F219 | Navajo Nation |
| F221 | 4303716078 | SE | NW | 21 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active | F221 | F221 | Navajo Nation |
| F223 | 4303716079 | SE | NW | 23 | T40S | R24E | 1980' FNL/1820' FWL | I-149-IND-8838 | Active | F223 | F223 | Navajo Nation |
| F225 | 4303716080 | SE | NW | 25 | T40S | R24E | 2040' FNL/2080' FWL | I-149-IND-8838 | Active | F225 | F225 | Navajo Nation |
| F409 | 4303716082 | SE | SW | 9 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8834 | Active | F409 | F409 | Navajo Nation |
| F421 | 4303716084 | SE | SW | 21 | T40S | R24E | 585' FSL/1990' FWL | I-149-IND-8836 | Active | F421 | F421 | Navajo Nation |
| F422 | 4303716085 | SE | SW | 22 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8836 | Active | F422 | F422 | Navajo Nation |
| F423 | 4303716086 | SE | SW | 23 | T40S | R24E | 770' FSL/1955' FWL | I-149-IND-8838 | Active | F423 | F423 | Navajo Nation |
| F424 | 4303716087 | SE | SW | 24 | T40S | R24E | 660' FSL/2100' FWL | I-149-IND-8838 | Active | F424 | F424 | Navajo Nation |
| G117 | 4303716089 | NW | NE | 17 | T40S | R24E | 660' FNL/1980' FEL | I-149-IND-8835 | Active | G117 | G117 | Navajo Nation |
| G118 | 4303716090 | NW | NE | 18 | T40S | R24E | 800' FNL/1910' FEL | I-149-IND-8835 | Active | G118 | G118 | Navajo Nation |
| G119 | 4303716091 | NW | NE | 19 | T40S | R24E | 660' FNL/2140' FEL | I-149-IND-8836 | Active | G119 | G119 | Navajo Nation |
| G120 | 4303716092 | NW | NE | 20 | T40S | R24E | 660' FNL/1980' FEL | I-149-IND-8833 | Active | G120 | G120 | Navajo Nation |
| G125 | 4303716095 | NW | NE | 25 | T40S | R24E | 660' FNL/2140' FEL | I-149-IND-8838 | Active | G125 | G125 | Navajo Nation |
| G129 | 4303716097 | NW | NE | 29 | T40S | R24E | 580' FNL/1905' FEL | 14-20-603-4030 | Active | G129 | G129 | Navajo Nation |
| G307 | 4303716100 | NW | SE | 7 | T40S | R24E | 1900' FSL/1995' FEL | SL-067807 | Active | G307 | G307 | Navajo Nation |
| G308 | 4303716101 | NW | SE | 8 | T40S | R24E | 1975' FSL/1830' FEL | I-149-IND-8834 | Active | G308 | G308 | Navajo Nation |
| G317 | 4303716103 | NW | SE | 17 | T40S | R24E | 1778' FSL/1900' FEL | I-149-IND-8835 | Active | G317 | G317 | Navajo Nation |
| G318 | 4303716104 | NW | SE | 18 | T40S | R24E | 2125' FSL/1980' FEL | I-149-IND-8835 | Active | G318 | G318 | Navajo Nation |
| G320 | 4303716105 | NW | SE | 20 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8836 | Active | G320 | G320 | Navajo Nation |
| G324 | 4303716111 | NW | SE | 24 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active | G324 | G324 | Navajo Nation |
| G326 | 4303716113 | NW | SE | 26 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active | G326 | G326 | Navajo Nation |
| G415 | 4303716116 | SW | SE | 15 | T40S | R24E | 820' FSL/2400' FEL | I-149-IND-8834 | Active | G415 | G415 | Navajo Nation |
| H122 | 4303716117 | NE | NE | 22 | T40S | R24E | 660' FNL/660' FEL | I-149-IND-8836 | Active | H122 | H122 | Navajo Nation |
| H207 | 4303716118 | SE | NE | 7 | T40S | R24E | 1820' FNL/820' FEL | SL-067807 | T/A | | | State of Utah |
| H208 | 4303716119 | SE | NE | 8 | T40S | R24E | 2140' FNL/660' FEL | I-149-IND-8833 | Active | H208 | H208 | Navajo Nation |
| H218 | 4303716120 | SE | NE | 18 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8835 | Active | H218 | H218 | Navajo Nation |
| H219 | 4303716121 | SE | NE | 19 | T40S | R24E | 1945' FNL/607' FEL | I-149-IND-8836 | Active | H219 | H219 | Navajo Nation |
| H221 | 4303716122 | SE | NE | 21 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8836 | Active | H221 | H221 | Navajo Nation |
| H223 | 4303716123 | SE | NE | 23 | T40S | R24E | 1820' FNL/730' FEL | I-149-IND-8838 | Active | H223 | H223 | Navajo Nation |
| H225 | 4303716124 | SE | NE | 25 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8838 | Active | H225 | H225 | Navajo Nation |
| H410 | 4303716125 | SE | SE | 10 | T40S | R24E | 625' FSL/545' FEL | I-149-IND-8834 | P/A | | | Navajo Nation |
| H422 | 4303716127 | SE | SE | 22 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8836 | P/A | | | Navajo Nation |
| H423 | 4303716128 | SE | SE | 23 | T40S | R24E | 820' FSL/450' FEL | I-149-IND-8838 | Active | H423 | H423 | Navajo Nation |
| H425 | 4303716129 | SE | SE | 25 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8838 | Active | H425 | H425 | Navajo Nation |
| J129 | 4303716131 | NW | NW | 29 | T40S | R25E | 620' FNL/615' FWL | I-149-IND-8839 | P/A | | | Navajo Nation |
| J130 | 4303716132 | NW | NW | 30 | T40S | R25E | 720' FNL/590' FEL | I-149-IND-8839 | Shut-In | J130 | J130 | Navajo Nation |
| J330 | 4303716134 | NW | SW | 30 | T40S | R25E | 2060' FSL/800' FWL | I-149-IND-8839 | Active | J330 | J330 | Navajo Nation |
| K230 | 4303716135 | SE | NW | 30 | T40S | R25E | 2075' FSL/2140' FWL | I-149-IND-8839 | Shut-In | K230 | K230 | Navajo Nation |
| K430 | 4303716137 | SE | SW | 30 | T40S | R25E | 660' FSL/1980' FWL | I-149-IND-8839 | Active | K430 | K430 | Navajo Nation |
| L330 | 4303716139 | NW | SE | 30 | T40S | R25E | 2120' FSL/1960' FEL | I-149-IND-8839 | Active | L330 | L330 | Navajo Nation |
| L419 | 4303716140 | SW | SE | 19 | T40S | R25E | 660' FSL/1980' FEL | I-149-IND-8839 | Active | L419 | L419 | Navajo Nation |
| M230 | 4303716141 | SE | NE | 30 | T40S | R25E | 1930' FNL/660' FEL | I-149-IND-8839 | Active | M230 | M230 | Navajo Nation |
| E128 | 4303716222 | NW | NW | 28 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-2056 | Active | E128 | E128 | Navajo Nation |
| F227 | 4303716223 | SE | NW | 27 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-2056 | T/A | | | Navajo Nation |
| G128 | 4303716224 | NW | NE | 28 | T40S | R24E | 660' FNL/1980' FEL | 14-20-603-2056 | Shut-In | G128 | G128 | Navajo Nation |

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| H228 | 4303716228 | SE | NE | 28 | T40S | R24E | 2080' FNL/560' FEL | 14-20-603-2056 | T/A | | | Navajo Nation |
| A124 | 4303716270 | NW | NW | 24 | T40S | R23E | 500' FNL/500' FWL | SL-0701010-C | Active | | | State of Utah |
| B123 | 4303716271 | NE | NW | 23 | T40S | R23E | 500' FNL/2140' FWL | SL-0701010 | Active | | | State of Utah |
| B312 | 4303716272 | NE | SW | 12 | T40S | R23E | 3295' FNL/3348' FEL | SL-070968-A | Active | B312 | B312 | Navajo Nation |
| B314 | 4303716273 | NE | SW | 14 | T40S | R23E | 2030' FSL/2030' FWL | SL-070968 | Active | | | State of Utah |
| C112 | 4303716274 | NW | NE | 12 | T40S | R23E | 658' FNL/1974' FEL | SL-070968-A | P/A | | | State of Utah |
| C124 | 4303716275 | NW | NE | 24 | T40S | R23E | 660' FNL/1980' FEL | SL-0701010-C | P/A | | | State of Utah |
| C223 | 4303716276 | SW | NE | 23 | T40S | R23E | 1820' FNL/1980' FEL | SL-0701010 | P/A | | | State of Utah |
| D114 | 4303716277 | NE | NE | 14 | T40S | R23E | 660' FNL/760' FEL | SL-070968 | Active | | | State of Utah |
| D212 | 4303716278 | SE | NE | 12 | T40S | R23E | 1860' FNL/656' FEL | SL-070968-A | Shut-In | D212 | D212 | Navajo Nation |
| D413 | 4303716279 | SE | SE | 13 | T40S | R23E | 660' FSL/661' FEL | SL-070968-A | Active | | | State of Utah |
| E119 | 4303716280 | NW | NW | 19 | T40S | R24E | 500' FNL/820' FWL | I-149-IND-8836 | Active | E119 | E119 | Navajo Nation |
| E207 | 4303716283 | SW | NW | 7 | T40S | R24E | 2030' FNL 750 FWL | | T/A | E207 | E207 | |
| E208 | 4303716284 | SW | NW | 8 | T40S | R24E | 1930' FNL/500' FWL | I-149-IND-8833 | T/A | | | Navajo Nation |
| F116 | 4303716285 | NE | NW | 16 | T40S | R24E | 660' FNL/1980' FWL | ML-3156 | Active | F116 | F116 | Navajo Nation |
| F217 | 4303716286 | SE | NW | 17 | T40S | R24E | 1890' FNL/1930' FWL | I-149-IND-8835 | Active | F217 | F217 | Navajo Nation |
| F218 | 4303716287 | SE | NW | 18 | T40S | R24E | 1970' FNL/2060' FWL | I-149-IND-8835 | Active | F218 | F218 | Navajo Nation |
| F220 | 4303716288 | SE | NW | 20 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active | F220 | F220 | Navajo Nation |
| F224 | 4303716289 | SE | NW | 24 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8838 | Active | F224 | F224 | Navajo Nation |
| F226 | 4303716290 | SE | NW | 26 | T40S | R24E | 1950' FNL/1900' FWL | I-149-IND-8838 | Active | F226 | F226 | Navajo Nation |
| F229 | 4303716292 | SE | NW | 29 | T40S | R24E | 2015' FNL/1930' FWL | 14-20-603-4030 | P/A | F229 | F229 | Navajo Nation |
| F235 | 4303716293 | SE | NW | 35 | T40S | R24E | 1825' FNL/2010' FWL | 14-20-603-2059 | Active | F235 | F235 | Navajo Nation |
| F236 | 4303716294 | SE | NW | 36 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-5444 | Active | F236 | F236 | Navajo Nation |
| F311 | 4303716295 | NE | SW | 11 | T40S | R24E | 1820' FSL/1980'FWL | I-149-IND-8837 | P/A | | | Navajo Nation |
| F315 | 4303716296 | NE | SW | 15 | T40S | R24E | 1980' FSL/2010' FWL | I-149-IND-8834 | Active | F315 | F315 | Navajo Nation |
| F316 | 4303716297 | NE | SW | 16 | T40S | R24E | 2260' FSL/2140' FWL | ML-3156 | Active | F316 | F316 | Navajo Nation |
| F408 | 4303716298 | SE | SW | 8 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8833 | Active | F408 | F408 | Navajo Nation |
| F417 | 4303716299 | SE | SW | 17 | T40S | R24E | 500' FSL/2140' FWL | I-149-IND-8835 | Active | F417 | F417 | Navajo Nation |
| F420 | 4303716300 | SE | SW | 20 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8836 | Active | F420 | F420 | Navajo Nation |
| F425 | 4303716301 | SE | SW | 25 | T40S | R24E | 795' FSL/1960' FWL | I-149-IND-8838 | Active | F425 | F425 | Navajo Nation |
| F426 | 4303716302 | SE | SW | 26 | T40S | R24E | 632' FSL/1867' FWL | I-149-IND-8838 | P/A | | | Navajo Nation |
| F434 | 4303716303 | SE | SW | 34 | T40S | R24E | 815' FSL/1860' FWL | 14-20-603-2056 | P/A | | | Navajo Nation |
| F435 | 4303716304 | SE | SW | 35 | T40S | R24E | 820' FSL/1930' FWL | 14-20-603-2059 | T/A | | | Navajo Nation |
| G123 | 4303716306 | NW | NE | 23 | T40S | R24E | 660' FNL/1530' FEL | I-149-IND-8838 | Active | G123 | G123 | Navajo Nation |
| G127 | 4303716307 | NW | NE | 27 | T40S | R24E | 660' FNL/1980' FEL | 14-20-603-2056 | Active | G127 | G127 | Navajo Nation |
| G319 | 4303716309 | NW | SE | 19 | T40S | R24E | 1920' FSL/2060' FEL | I-149-IND-8836 | Active | G319 | G319 | Navajo Nation |
| H216 | 4303716312 | SE | NE | 16 | T40S | R24E | 3331' FSL/703' FEL | ML-3156 | Active | H216 | H216 | Navajo Nation |
| H217 | 4303716313 | SE | NE | 17 | T40S | R24E | 2070' FNL/820' FEL | I-149-IND-8833 | Active | H217 | H217 | Navajo Nation |
| H220 | 4303716314 | SE | NE | 20 | T40S | R24E | 2025' FNL/560' FEL | I-149-IND-8833 | Active | H220 | H220 | Navajo Nation |
| H226 | 4303716316 | SE | NE | 26 | T40S | R24E | 1980' FNL/780' FEL | I-149-IND-8838 | Active | H226 | H226 | Navajo Nation |
| H227 | 4303716317 | SE | NE | 27 | T40S | R24E | 1980' FNL/630' FEL | 14-20-603-2056 | Active | H227 | H227 | Navajo Nation |
| H229 | 4303716318 | SE | NE | 29 | T40S | R24E | 1820' FNL/660' FEL | 14-20-603-4030 | Shut-In | H229 | H229 | Navajo Nation |
| H234 | 4303716319 | SE | NE | 34 | T40S | R24E | 1980' FNL/660' FEL | 14-20-603-2056 | Active | H234 | H234 | Navajo Nation |
| H235 | 4303716320 | SE | NE | 35 | T40S | R24E | 2000' FNL/770' FEL | 14-20-603-2059 | Active | H235 | H235 | Navajo Nation |
| H407 | 4303716322 | SE | SE | 7 | T40S | R24E | 645' FSL/500' FEL | I-149-IND-8835 | Active | H407 | H407 | Navajo Nation |
| H408 | 4303716323 | SE | SE | 8 | T40S | R24E | 500' FSL/530' FEL | I-149-IND-8834 | Active | H408 | H408 | Navajo Nation |
| H417 | 4303716326 | SE | SE | 17 | T40S | R24E | 500' FSL/690' FEL | I-149-IND-8833 | Active | H417 | H417 | Navajo Nation |

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| H418 | 4303716327 | SE | SE | 18 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8835 | Active | H418 | H418 | Navajo Nation |
| H419 | 4303716328 | SE | SE | 19 | T40S | R24E | 570' FSL/450' FEL | I-149-IND-8836 | P/A | | | Navajo Nation |
| H420 | 4303716329 | SE | SE | 20 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8836 | Active | H420 | H420 | Navajo Nation |
| H421 | 4303716330 | SE | SE | 21 | T40S | R24E | 500' FSL/750' FEL | I-149-IND-8836 | Active | H421 | H421 | Navajo Nation |
| H424 | 4303716331 | SE | SE | 24 | T40S | R24E | 820' FSL/610' FEL | I-149-IND-8838 | Active | H424 | H424 | Navajo Nation |
| H426 | 4303716332 | SE | SE | 26 | T40S | R24E | 710' FSL/510' FEL | I-149-IND-8838 | Active | H426 | H426 | Navajo Nation |
| H427 | 4303716333 | SE | SE | 27 | T40S | R24E | 660' FSL/660' FEL | 14-20-603-2056 | Active | H427 | H427 | Navajo Nation |
| K231 | 4303716335 | SE | NW | 31 | T40S | R25E | 2014' FNL/2054' FWL | 14-20-603-372A | Active | K231 | K231 | Navajo Nation |
| M430 | 4303716337 | SE | SE | 30 | T40S | R25E | 670' FSL/790' FEL | I-149-IND-8839 | Active | M430 | M430 | Navajo Nation |
| E414 | 4303716421 | SW | SW | 14 | T40S | R24E | 750' FSL/620' FWL | I-149-IND-8837 | Active | E414 | E414 | Navajo Nation |
| F114 | 4303716422 | NE | NW | 14 | 40S | 24E | 720' FNL/1870' FWL | I-149-IND-8839 | Active | F114 | F114 | Navajo Nation |
| E127 | 4303716782 | NW | NW | 27 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-2056 | P/A | | | Navajo Nation |
| H416 | 4303720230 | SE | SE | 16 | T40S | R24E | 150' FSL/660' FEL | ML-3156 | Active | H416 | H416 | Navajo Nation |
| G322X | 4303720231 | NW | SE | 22 | T40S | R24E | 1550' FSL/1720' FEL | I-149-IND-8836 | Active | G322X | G322X | Navajo Nation |
| D412 | 4303730049 | SE | SE | 12 | T40S | R23E | 500' FSL/150' FEL | SL-070968-A | Active | D412 | D412 | Navajo Nation |
| E316 | 4303730094 | NW | SW | 16 | T40S | R24E | 2190' FSL/128' FWL | ML-3156 | Active | E316 | E316 | Navajo Nation |
| G321X | 4303730095 | NW | SE | 21 | T40S | R24E | 1900' FSL/1755' FEL | I-149-IND-8836 | Shut-In | G321X | G321X | Navajo Nation |
| G316 | 4303730107 | NW | SE | 16 | T40S | R24E | 2320' FSL/1745' FEL | ML-3156 | Active | G316 | G316 | Navajo Nation |
| C312 | 4303730112 | NW | SE | 12 | T40S | R23E | 1610' FSL/1800' FEL | SL-070968-A | Active | C312 | C312 | Navajo Nation |
| A113 | 4303730119 | NW | NW | 13 | T40S | R23E | 700' FNL/650' FWL | SL-070968-A | Active | | | State of Utah |
| E218 | 4303730137 | SW | NW | 18 | T40S | R24E | 1860' FNL/660' FWL | SL-067807 | Active | E218 | E218 | Navajo Nation |
| F118 | 4303730155 | NE | NW | 18 | T40S | R24E | 619' FNL/2184' FWL | SL-067807 | Active | F118 | F118 | Navajo Nation |
| D113 | 4303730174 | NE | NE | 13 | T40S | R23E | 578' FNL/619' FEL | SL-070968-A | Active | | | State of Utah |
| E407 | 4303730175 | SW | SW | 7 | T40S | R24E | 618' FSL/577' FWL | SL-067807 | Active | E407 | E407 | Navajo Nation |
| E315 | 4303730213 | NW | SW | 15 | T40S | R24E | 2212' FSL/591' FWL | I-149-IND-8834 | Active | E315 | E315 | Navajo Nation |
| E122 | 4303730215 | NW | NW | 22 | T40S | R24E | 528' FNL/660' FWL | I-149-IND-8836 | Active | E122 | E122 | Navajo Nation |
| F123 | 4303730235 | NE | NW | 23 | T40S | R24E | 660' FNL/2046' FWL | I-149-IND-8838 | Shut-In | F123 | F123 | Navajo Nation |
| B413 | 4303730297 | SE | SW | 13 | T40S | R23E | 660' FSL/1980' FWL | SL-070968-A | Active | | | State of Utah |
| A313 | 4303730299 | NW | SW | 13 | T40S | R23E | 1840' FSL/470' FWL | SL-070968-A | Active | | | State of Utah |
| H315 | 4303730312 | NE | SE | 15 | T40S | R24E | 1980' FSL/660' FEL | I-149-IND-8834 | Active | H315 | H315 | Navajo Nation |
| F416 | 4303730333 | SE | SW | 16 | T40S | R24E | 1000' FSL/1980' FWL | ML-3156 | Active | F416 | F416 | Navajo Nation |
| G121X | 4303730335 | NW | NE | 21 | T40S | R24E | 790' FNL/1780' FEL | I-149-IND-8836 | Active | G121X | G121X | Navajo Nation |
| G116 | 4303730344 | NW | NE | 16 | T40S | R24E | 660' FNL/1980' FEL | ML-3156 | Active | G116 | G116 | Navajo Nation |
| G126X | 4303730372 | NW | NE | 26 | T40S | R24E | 860' FNL/1780' FEL | I-149-IND-8838 | Active | G126X | G126X | Navajo Nation |
| F222 | 4303730373 | SE | NW | 22 | T40S | R24E | 1920' FNL/1980' FWL | I-149-IND-8836 | Active | F222 | F222 | Navajo Nation |
| G122 | 4303730425 | NW | NE | 22 | T40S | R24E | 570' FNL/1960' FEL | I-149-IND-8836 | Active | G122 | G122 | Navajo Nation |
| H314X | 4303731381 | NE | SE | 14 | T40S | R24E | 1950' FSL/570' FEL | I-149-IND-8837 | Active | H314X | H314X | Navajo Nation |

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2004**FROM: (Old Operator):**N0210-Chevron USA, Inc.
PO Box 4791
Houston, TX 77210-4791

Phone: 1-(713) 752-7431

TO: (New Operator):N2700-Resolute Natural Resources Company
1675 Broadway, Suite 1950
Denver, CO 80202

Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)

| NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------------|-------------|------|------|------------|-----------|------------|-----------|-------------|
| NAVAJO TRIBE E-15 (ANETH E-308) | 08 | 400S | 240E | 4303716060 | 99990 | Indian | WI | A |
| NAVAJO FED 8-1 (ANETH F-208) | 08 | 400S | 240E | 4303716076 | 99990 | Indian | WI | A |
| NAVAJO TRIBE E-14 (ANETH E-309) | 09 | 400S | 240E | 4303716061 | 99990 | Indian | WI | A |
| NAVAJO A-10/34-11 (ANETH G-411) | 11 | 400S | 240E | 4303715944 | 7000 | Indian | WI | A |
| ANETH F-314 | 14 | 400S | 240E | 4303715942 | 7000 | Indian | WI | A |
| NAVAJO A-7/32-14 (ANETH G-214) | 14 | 400S | 240E | 4303715943 | 99990 | Indian | WI | A |
| NAVAJO A-1/34-14 (ANETH G-414) | 14 | 400S | 240E | 4303715945 | 7000 | Indian | WI | A |
| NAV TRB E-12 (F115) | 15 | 400S | 240E | 4303716074 | 7000 | Indian | WI | A |
| ANETH UNIT E-117 | 17 | 400S | 240E | 4303716049 | 99990 | Indian | WI | A |
| NAVAJO TRIBAL G-7 (ANETH E317) | 17 | 400S | 240E | 4303716062 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-10 (ANETH E-120) | 20 | 400S | 240E | 4303716050 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-17 (ANETH E-320) | 20 | 400S | 240E | 4303716065 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-4 (ANETH E-121) | 21 | 400S | 240E | 4303716051 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-14 (ANETH E-321) | 21 | 400S | 240E | 4303716066 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-19 (ANETH E-322) | 22 | 400S | 240E | 4303716067 | 99990 | Indian | WI | A |
| NAVAJO TRIBE C-12 (ANETH E-323) | 23 | 400S | 240E | 4303716068 | 99990 | Indian | WI | A |
| NAVAJO TRIBE C-10 (ANETH E-324) | 24 | 400S | 240E | 4303716069 | 99990 | Indian | WI | A |
| NAVAJO TRIBE C-21 (ANETH E-325) | 25 | 400S | 240E | 4303716070 | 99990 | Indian | WI | A |
| NAVAJO TRIBE C-29 (ANETH E-126) | 26 | 400S | 240E | 4303716054 | 99990 | Indian | WI | A |
| NAVAJO TRIBE C-30 (ANETH E-326) | 26 | 400S | 240E | 4303716071 | 7000 | Indian | WI | A |
| NAVAJO TRIBE S-2 (ANETH E-129) | 29 | 400S | 240E | 4303716055 | 99990 | Indian | WI | A |
| NAVAJO TRIBE C11-31 (J131) | 31 | 400S | 250E | 4303715946 | 7000 | Indian | WI | A |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: _____ requested
- b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

| | | | | | |
|---|--|--|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-8838 | | | |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO | | | |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: ANETH | | | |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 8. WELL NAME and NUMBER: NAVAJO TRIBE C-10 (ANETH E-324) | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 40.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037160690000 | | | |
| 9. FIELD and POOL or WILDCAT: GREATER ANETH | | COUNTY: SAN JUAN | | | |
| STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/30/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="UIC Repair"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="UIC Repair"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="UIC Repair"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice of UIC repair on the above well. Attached are the procedures and schematics | | | | | |
| <div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: <u>May 26, 2016</u> By: <u><i>Dark Duff</i></u> </div> | | | | | |
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst | | | |
| SIGNATURE N/A | DATE 5/19/2016 | | | | |

Resolute

Natural Resources

Re: AU E-324 UIC Repair

Procedure

- 1) MIRU. Kill well as necessary. NDWH. NUBOPE.
- 2) POH & LD 2-3/8" Ceram-Cote IPC injection string & 5-1/2" injection packer.
- 3) PU & RIH with bit/scrapper (spaced) on workstring from float.
- 4) Clean out to 5773' (TOF). Circulate clean.
Note: Fish: Tubing???
- 5) POH & LD bit/scrapper.
- 6) PU & RIH with WL entry guide, profile nipple, 5-1/2" injection packer, ON/OFF Tool on workstring.
Note: Set injection packer (blanking plug-in-place) at 5460' (csg collars @ 5438' & 5480').
Note: ON/OFF Tool: 1.50" 'F'-profile.
Note: Profile Nipple: 1.43" 'R'-profile.
- 7) J-Off ON/OFF Tool.
- 8) Perform mock MIT.
- 9) Circulate packer fluid.
- 10) POH & LD workstring on float.
- 11) PU & RIH with 2-3/8" TK-70XT injection string from float.
- 12) J-On ON/OFF Tool.
- 13) Perform mock MIT.
- 14) NDBOPE. NUWH.
- 15) Retrieve blanking plug.
- 16) Flush injection lateral line to tank (until clean).
- 17) RDMOL.
- 18) Schedule MIT with NNEPA.
- 19) Return well to water injection.

Resolute**Schematic - Current****WellView****Well Name: AU E-324**

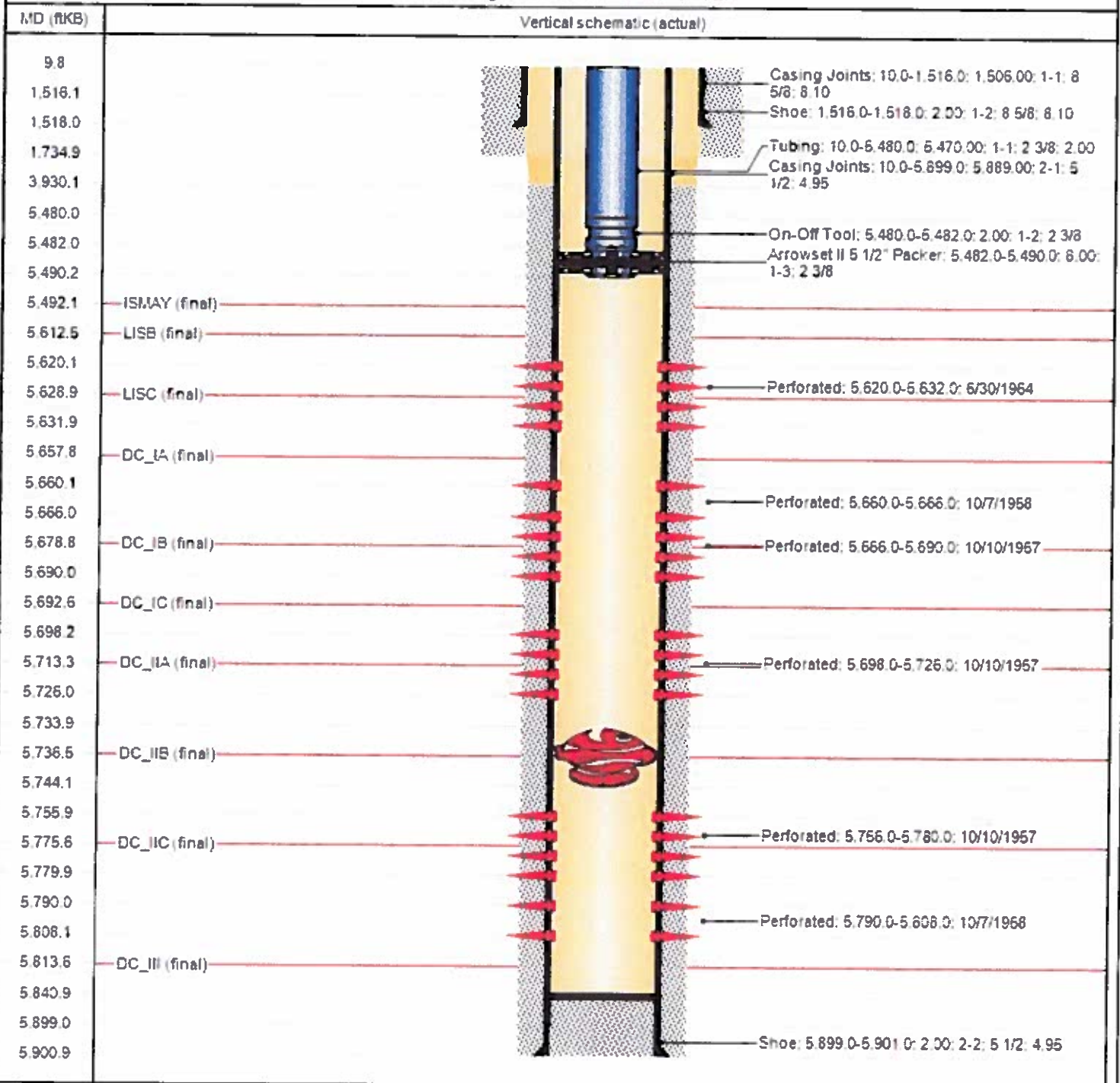
| | | | | | |
|--------------------------|------------------------------|--------------------------|--------------------------------|---|-------------------------|
| API Number 4303716069 | Driller NW SW | Field Name Aneth Unit | State/Province Utah | Wellbore Config Vertical | Shut-in Date 0300.01 |
| Ground Elevation (ft) | Casing Flange Elevation (ft) | KS-Ground Distance (ft) | KS-Casing Flange Distance (ft) | Regulatory Seal Date 8/24/1957 00:00 | Regulatory Seal Time |

Most Recent Job

| | | | | |
|-----------------------|---------------------------|--------------------|-------------------------|----------------------|
| Job Category Other | Primary Job Type Other | Secondary Job Type | Start Date 1/27/2016 | End Date 2/9/2016 |
|-----------------------|---------------------------|--------------------|-------------------------|----------------------|

Schematic

Vertical - Original Hole. 5/17/2016 11:04:42 AM



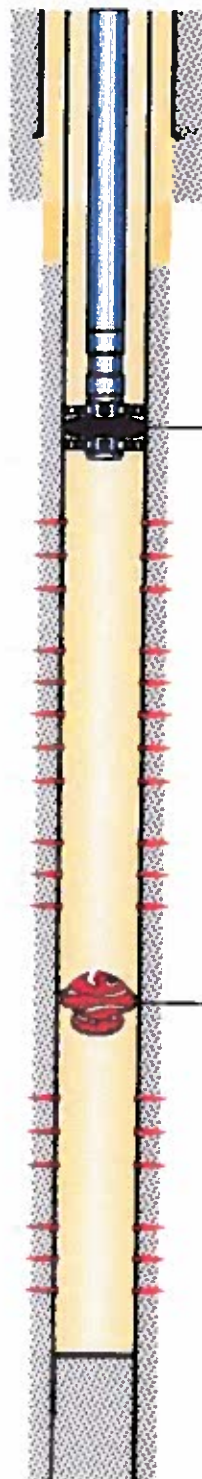
Resolute**Tubing****WellView**

Well Name: AU E-324

| | | | | | |
|--------------------------|------------------------------|--------------------------|--------------------------------|---|-------------------------|
| API Number 4303716069 | Drill NW SW | Field Name Aneth Unit | State/Province Utah | Wellbore Config Vertical | Shut-in Date 0300.01 |
| Ground Elevation (ft) | Casing Flange Elevation (ft) | KH-Ground Distance (ft) | KH-Casing Flange Distance (ft) | Regulatory Soud Date 8/24/1957 00:00 | Rig Release Date Time |

Vertical - Original Hole 11/21/2005

Vertical - Automatic (Scale)



Arrowset II 5 1/2" Packer

Packer

Tubing

| Tubing Description | | | | | | Set Date (H:M) | Run Date | Pull Date | |
|---------------------------------|---------------------------|---------|---------|------------|-------|----------------|------------|-----------|-------------|
| Ceramic Coated Injection Tubing | | | | | | 5,490.0 | 11/21/2005 | | |
| Size | Run Date | OD (in) | ID (in) | WT (lb/ft) | Grade | Top Thread | Length | Top (ft) | Bottom (ft) |
| 174 | Tubing | 2 3/8 | 2.00 | 4.70 | J-55 | | 5,470.00 | 10.0 | 5,480.0 |
| | On-Off Tool | 2 3/8 | | | | | 2.00 | 5,480.0 | 5,482.0 |
| | Arrowset II 5 1/2" Packer | 2 3/8 | | | | | 8.00 | 5,482.0 | 5,490.0 |

AU E-324 (Vertical Wellbore)

GREATER ANETH FIELD

1980' FSL & 660' FWL

SEC 24-T40S-R24E

SAN JUAN COUNTY, UTAH

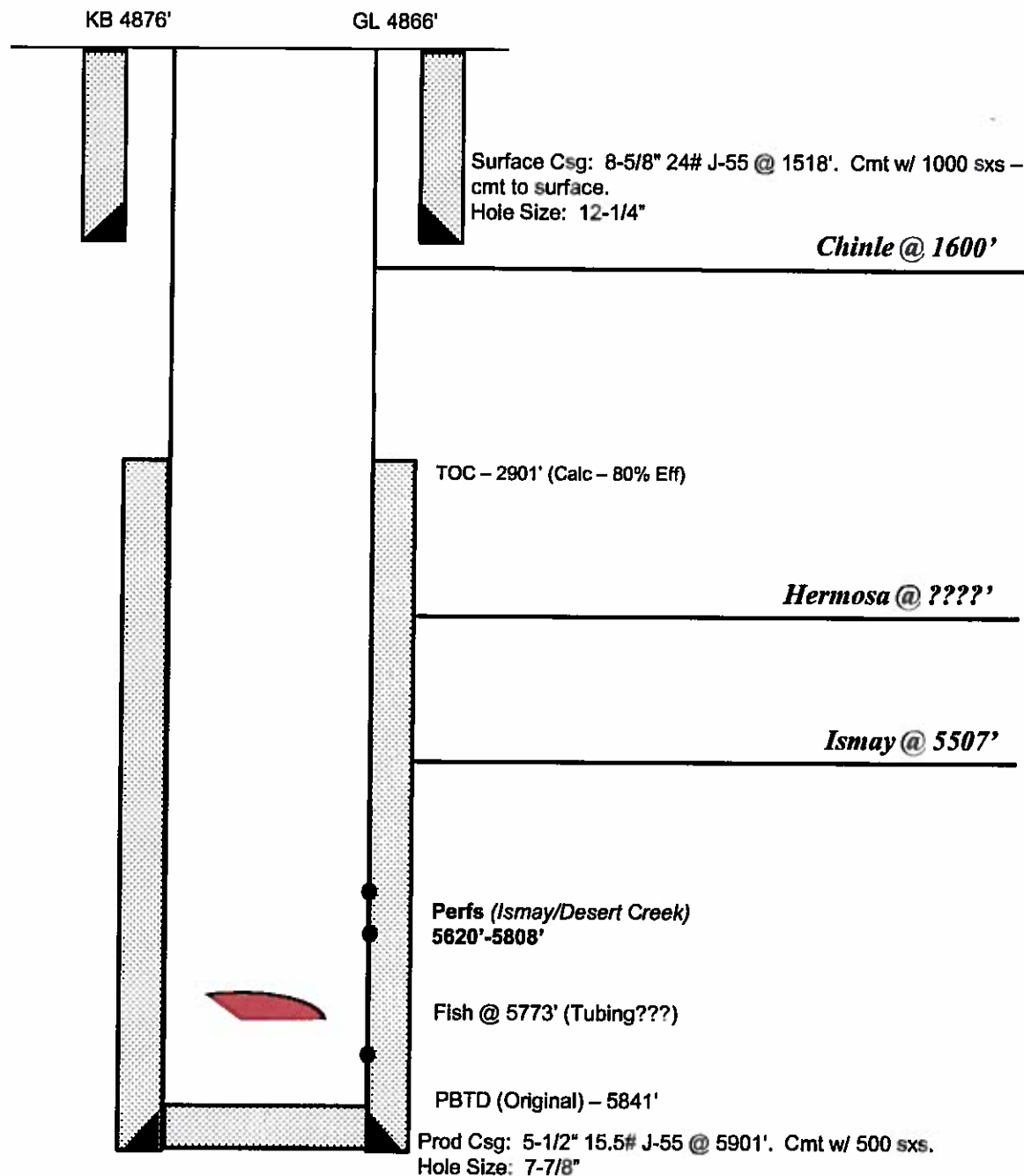
API 43-037-16069

Producer (1957)

Formation Tops

| | |
|--------------|-------|
| Navajo | |
| Chinle | 1600' |
| DeChelly | |
| Organ Rock | |
| Hermosa | |
| Ismay | 5507' |
| Desert Creek | 5656' |

Current



| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-8838 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: ANETH |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 8. WELL NAME and NUMBER: NAVAJO TRIBE C-10 (ANETH E-324) |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 40.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037160690000 |
| PHONE NUMBER: 303 534-4600 Ext | | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| COUNTY: SAN JUAN | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/26/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: |
| | | <input checked="" type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text" value="UIC Repair"/> | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Resolute Natural Resources respectfully submits this sundry as notice that the UIC repair was completed on the above well on 5/26/16 according to previously approved procedures

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 07, 2016

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 6/3/2016 | |